

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS II LLC FOR AN ORDER CREATING A PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 15 AND 22, TOWNSHIP 28 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 9-2020**

**APPLICATION**

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**KRAKEN OIL & GAS II LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described tract, and its Mulder 22-15 #1H well has been successfully completed as a commercial producer of oil and associated natural gas from the Bakken/Three Forks formation thereunder.

2. The Mulder 22-15 #1H well is completed in a reservoir containing common accumulations of oil and associated natural gas in the Bakken/Three Forks formation. To efficiently and economically develop the reservoir, and to protect the correlative rights of all owners, All of Sections 15 and 22, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana, should be designated a permanent spacing unit for the production of oil and associated natural gas from the Bakken/Three Forks formation. Applicant has also drilled and completed its Mulder 22-15 #2H, Mulder 22-15 #3H and Mulder 22-15 #4H wells in the Bakken/Three Forks formation within the proposed permanent spacing unit.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU; and
2. After hearing the matter, the Board enter its order delineating All of Sections 15 and 22, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana, as a permanent spacing unit for the production of oil and associated natural gas from the Bakken/Three Forks formation.

DATED this 12<sup>th</sup> day of February, 2020.

**KRAKEN OIL & GAS II LLC**

By \_\_\_\_\_

John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
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**RECEIVED**

**FEB 21 2020**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS II LLC FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 15 AND 22, TOWNSHIP 28 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 10-2020**

**APPLICATION**

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**KRAKEN OIL & GAS II LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described tract, and its Mulder 22-15 #1H, Mulder 22-15 #2H, Mulder 22-15 #3H and Mulder 22-15 #4H wells have been successfully completed as commercial producers of oil and associated natural gas from the Bakken/Three Forks formation thereunder.
2. It is anticipated that the captioned lands will comprise a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_\_-2020.
3. As of the date of this application, Applicant has been unable to establish voluntary pooling of all interests within said spacing unit with respect to the Mulder 22-15 #1H, Mulder 22-15 #2H, Mulder 22-15 #3H and Mulder 22-15 #4H wells, and it is anticipated that such pooling cannot be consummated prior to the hearing on this application.
4. In the absence of voluntary pooling of all interests within the proposed permanent spacing unit, the pooling of all interests in the spacing unit for the development and operation thereof should be effectuated by an order of the Board for that purpose.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU; and
2. After hearing the matter, the Board enter its order pooling all interests in the spacing unit comprised of All of Sections 15 and 22, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks formation, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Mulder 22-15 #1H, Mulder 22-15 #2H, Mulder 22-15 #3H and Mulder 22-15 #4H wells.

DATED this 12<sup>th</sup> day of February, 2020.

**KRAKEN OIL & GAS II LLC**

By \_\_\_\_\_

John R. Lee, Its Attorney  
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**RECEIVED**

**FEB 21 2020**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS II LLC FOR AN ORDER AMENDING THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 16 AND 21, TOWNSHIP 28 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA [MBOGC ORDER NOS. 17-2011 AND 69-2017], TO AUTHORIZE THE DRILLING OF FOUR HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS THEREON AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TEMPORARY SPACING UNIT, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 11-2020**

**APPLICATION**

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**KRAKEN OIL & GAS II LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Sections 16 and 21, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana, which tracts comprise a TSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order Nos. 17-2011 and 69-2017.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to four horizontal Bakken/Three Forks formation wells from a common pad within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 16 and 21, Township 28 North, Range 58 East, M.P.M.
3. Applicant will, within 90 days of successful completion of the proposed horizontal operations, file an application for Board consideration of permanent spacing and other matters relating to production from said wells.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order Nos. 17-2011 and 69-2017 to authorize the drilling of up to four horizontal Bakken/Three Forks formation wells from a common pad anywhere within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such wells must be commenced within one year from the date of such order.

DATED this 18<sup>th</sup> day of February, 2020.

**KRAKEN OIL & GAS II LLC**

By \_\_\_\_\_

John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
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**RECEIVED**

**FEB 21 2020**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 12 AND 13, TOWNSHIP 25 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 12-2020**

**APPLICATION**

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**KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described tract, and its Lonestar 12-13 #1H well has been successfully completed as a commercial producer of oil and associated natural gas from the Bakken/Three Forks formation thereunder.

2. The Lonestar 12-13 #1H well is completed in a reservoir containing common accumulations of oil and associated natural gas in the Bakken/Three Forks formation. To efficiently and economically develop the reservoir, and to protect the correlative rights of all owners, All of Sections 12 and 13, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, should be designated a permanent spacing unit for the production of oil and associated natural gas from the Bakken/Three Forks formation. Applicant has also drilled and completed its Lonestar 12-13 #2H well in the Bakken/Three Forks formation within the proposed permanent spacing unit.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU; and
2. After hearing the matter, the Board enter its order delineating All of Sections 12 and 13, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, as a permanent spacing unit for the production of oil and associated natural gas from the Bakken/Three Forks formation.

DATED this 12<sup>th</sup> day of February, 2020.

**KRAKEN OIL & GAS LLC**

By \_\_\_\_\_

John R. Lee, Its Attorney

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**RECEIVED**

**FEB 21 2020**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 12 AND 13, TOWNSHIP 25 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 13-2020**

**APPLICATION**

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**KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described tract, and its Lonestar 12-13 #1H and Lonestar 12-13 #2H wells have been successfully completed as commercial producers of oil and associated natural gas from the Bakken/Three Forks formation thereunder.

2. It is anticipated that the captioned lands will comprise a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_\_-2020.

3. As of the date of this application, Applicant has been unable to establish voluntary pooling of all interests within said spacing unit with respect to the Lonestar 12-13 #1H and Lonestar 12-13 #2H wells, and it is anticipated that such pooling cannot be consummated prior to the hearing on this application.

4. In the absence of voluntary pooling of all interests within the proposed permanent spacing unit, the pooling of all interests in the spacing unit for the development and operation thereof should be effectuated by an order of the Board for that purpose.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU; and

2. After hearing the matter, the Board enter its order pooling all interests in the spacing unit comprised of All of Sections 12 and 13, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks formation, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Lonestar 12-13 #1H and Lonestar 12-13 #2H wells.

DATED this 12<sup>th</sup> day of February, 2020.

~~KRAKEN OIL & GAS LLC~~

By \_\_\_\_\_

John R. Lee, Its Attorney

**RECEIVED**

**FEB 21 2020**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 23 AND 24, TOWNSHIP 25 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA [MBOGC ORDER NO. 316-2014], TO AUTHORIZE THE DRILLING OF THREE HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS THEREON AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TEMPORARY SPACING UNIT, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO.** 14-2020

**APPLICATION**

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**KRAKEN OIL & GAS LLC**, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Sections 23 and 24, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 316-2014.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to three horizontal Bakken/Three Forks formation wells from a common pad within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 23 and 24, Township 25 North, Range 59 East, M.P.M.
3. Applicant will, within 90 days of successful completion of the proposed horizontal operations, file an application for Board consideration of permanent spacing and other matters relating to production from said wells.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 316-2014 to authorize the drilling of up to three horizontal Bakken/Three Forks formation wells from a common pad anywhere within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such wells must be commenced within one year from the date of such order.

DATED this 18<sup>th</sup> day of February, 2020.

**KRAKEN OIL & GAS LLC**

By \_\_\_\_\_

John R. Lee, Its Attorney

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**FEB 21 2020**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 2, 11 AND 14, TOWNSHIP 24 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA [MBOGC ORDER NOS. 210-2014 AND 320-2014], TO AUTHORIZE THE DRILLING OF FOUR HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS THEREON AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TEMPORARY SPACING UNIT, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 15-2020**

**APPLICATION**

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**KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Sections 2, 11 and 14, Township 24 North, Range 59 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order Nos. 210-2014 and 320-2014.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to four horizontal Bakken/Three Forks formation wells from a common pad within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 2, 11 and 14, Township 24 North, Range 59 East, M.P.M.
3. Applicant will, within 90 days of successful completion of the proposed horizontal operations, file an application for Board consideration of permanent spacing and other matters relating to production from said wells.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order Nos. 210-2014 and 320-2014 to authorize the drilling of up to four horizontal Bakken/Three Forks formation wells from a common pad anywhere within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such wells must be commenced within one year from the date of such order.

DATED this 18<sup>th</sup> day of February, 2020.

**KRAKEN OIL & GAS LLC**

By \_\_\_\_\_

John R. Lee, Its Attorney

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**RECEIVED**

**FEB 21 2020**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 1, 12 AND 13, TOWNSHIP 26 NORTH, RANGE 59 EAST, M.P.M., RICHLAND AND ROOSEVELT COUNTIES, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 16-2020**

**APPLICATION**

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**KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Sections 1, 12 and 13, Township 26 North, Range 59 East, M.P.M., Richland and Roosevelt Counties, Montana, which tracts are presently subject only to MBOGC Order No. 380-2011.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, a TSU comprised of All of Sections 1, 12 and 13, Township 26 North, Range 59 East, M.P.M.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order creating a TSU comprised of All of Sections 1, 12 and 13, Township 26 North, Range 59 East, M.P.M., and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such order.

DATED this 12<sup>th</sup> day of February, 2020.

**KRAKEN OIL & GAS LLC**

By \_\_\_\_\_

John R. Lee, Its Attorney

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**FEB 21 2020**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**



**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF AN ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 1, 12 AND 13, TOWNSHIP 26 NORTH, RANGE 59 EAST, M.P.M., RICHLAND AND ROOSEVELT COUNTIES, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 17-2020**

**APPLICATION**

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**KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within All of Sections 1, 12 and 13, Township 26 North, Range 59 East, M.P.M., Richland and Roosevelt Counties, Montana. It is anticipated that said lands will comprise a temporary spacing unit for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_-2020.

2. Applicant requests authority to drill an additional horizontal Bakken/Three Forks formation well within said TSU, at any location not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.

**[B] Requests:**

1. This matter be set for hearing and placed on the Default Docket, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill an additional horizontal Bakken/Three Forks formation well at any location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 1, 12 and 13, Township 26 North, Range 59 East, M.P.M., Richland and Roosevelt Counties, Montana.

DATED this 12<sup>th</sup> day of February, 2020.

**KRAKEN OIL & GAS LLC**

By \_\_\_\_\_

John R. Lee, Its Attorney

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**FEB 21 2020**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 23, 24, 25 AND 26, TOWNSHIP 26 NORTH, RANGE 59 EAST, M.P.M., RICHLAND AND ROOSEVELT COUNTIES, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NO. 181-2015, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 18-2020**

**APPLICATION**

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**KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Sections 23, 24, 25 and 26, Township 26 North, Range 59 East, M.P.M., Richland and Roosevelt Counties, Montana. Sections 23, 24 and 25 are presently subject to MBOGC Order No. 380-2011, while Section 26 is subject to MBOGC Order No. 181-2015.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, a TSU comprised of All of Sections 23, 24, 25 and 26, Township 26 North, Range 59 East, M.P.M. It will be necessary for the Board to vacate Order No. 181-2015.
3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order creating a TSU comprised of All of Sections 23, 24, 25 and 26, Township 26 North, Range 59 East, M.P.M., and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such order, and vacating MBOGC Order No. 181-2015.

DATED this 12<sup>th</sup> day of February, 2020.

**KRAKEN OIL & GAS LLC**

By \_\_\_\_\_  
John R. Lee, Its Attorney

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**RECEIVED**

**FEB 21 2020**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO SIX ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 23, 24, 25 AND 26, TOWNSHIP 26 NORTH, RANGE 59 EAST, M.P.M., RICHLAND AND ROOSEVELT COUNTIES, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO.** 19-2020

**APPLICATION**

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**KRAKEN OIL & GAS LLC**, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within All of Sections 23, 24, 25 and 26, Township 26 North, Range 59 East, M.P.M., Richland and Roosevelt Counties, Montana. It is anticipated that said lands will comprise a temporary spacing unit for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_-2020.

2. Applicant requests authority to drill up to six additional horizontal Bakken/Three Forks formation wells within said TSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.

**[B] Requests:**

1. This matter be set for hearing and placed on the Default Docket, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to six additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 23, 24, 25 and 26, Township 26 North, Range 59 East, M.P.M., Richland and Roosevelt Counties, Montana.

DATED this 12<sup>th</sup> day of February, 2020.

**KRAKEN OIL & GAS LLC**

By \_\_\_\_\_

John R. Lee, Its Attorney  
CROWLEY FLECK PLLP  
P.O. Box 2529  
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**FEB 21 2020**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 4, 9 AND 16, TOWNSHIP 26 NORTH, RANGE 59 EAST, M.P.M., RICHLAND AND ROOSEVELT COUNTIES, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, CLARIFYING MBOGC ORDER NO. 76-2018, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 20-2020**

**APPLICATION**

\*\*\*\*\*

**KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Sections 4, 9 and 16, Township 26 North, Range 59 East, M.P.M., Richland and Roosevelt Counties, Montana. Sections 9 and 16 are presently subject to MBOGC Order Nos. 75-2018 and 76-2018, while Section 4 is subject to MBOGC Order No. 380-2011.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, an OTSU comprised of All of Sections 4, 9 and 16, Township 26 North, Range 59 East, M.P.M. To preserve the correlative rights of all interest owners in Sections 9 and 16, MBOGC Order No. 76-2018 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Kai 16-9 #1H well.
3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order creating an OTSU comprised of All of Sections 4, 9 and 16, Township 26 North, Range 59 East, M.P.M., and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such order, amending MBOGC Order No. 76-2018 to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Kai 16-9 #1H well, and providing that the OTSU shall be limited to production from the proposed horizontal well.

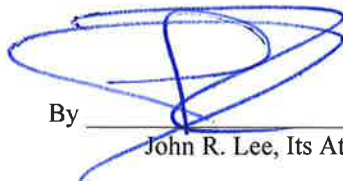
DATED this 18<sup>th</sup> day of February, 2020.

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**FEB 21 2020**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**KRAKEN OIL & GAS LLC**



By \_\_\_\_\_  
John R. Lee, Its Attorney

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**FEB 21 2020**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO TWO ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 4, 9 AND 16, TOWNSHIP 26 NORTH, RANGE 59 EAST, M.P.M., RICHLAND AND ROOSEVELT COUNTIES, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 21-2020**

**APPLICATION**

\*\*\*\*\*

**KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within All of Sections 4, 9 and 16, Township 26 North, Range 59 East, M.P.M., Richland and Roosevelt Counties, Montana. It is anticipated that said lands will comprise an overlapping temporary spacing unit for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_-2020.

2. Applicant requests authority to drill up to two additional horizontal Bakken/Three Forks formation wells within said OTSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

**[B] Requests:**

1. This matter be set for hearing and placed on the Default Docket, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to two additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of All of Sections 4, 9 and 16, Township 26 North, Range 59 East, M.P.M., Richland and Roosevelt Counties, Montana, and providing that the OTSU shall be limited to production from the proposed horizontal wells.

DATED this 18<sup>th</sup> day of February, 2020.

**KRAKEN OIL & GAS LLC**

By \_\_\_\_\_

John R. Lee, Its Attorney

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**RECEIVED**

**FEB 21 2020**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 5, 8 AND 17, TOWNSHIP 26 NORTH, RANGE 59 EAST, M.P.M., RICHLAND AND ROOSEVELT COUNTIES, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, CLARIFYING MBOGC ORDER NO. 80-2018, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 22-2020**

**APPLICATION**

\*\*\*\*\*

**KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024;**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Sections 5, 8 and 17, Township 26 North, Range 59 East, M.P.M., Richland and Roosevelt Counties, Montana. Sections 8 and 17 are presently subject to MBOGC Order Nos. 79-2018 and 80-2018, while Section 5 is subject to MBOGC Order No. 380-2011.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, an OTSU comprised of All of Sections 5, 8 and 17, Township 26 North, Range 59 East, M.P.M. To preserve the correlative rights of all interest owners in Sections 8 and 17, MBOGC Order No. 80-2018 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Rowin 17-8 #1H well.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order creating an OTSU comprised of All of Sections 5, 8 and 17, Township 26 North, Range 59 East, M.P.M., and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order, amending MBOGC Order No. 80-2018 to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Rowin 17-8 #1H well, and providing that the OTSU shall be limited to production from the proposed horizontal well.

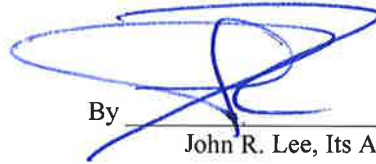
DATED this 18<sup>th</sup> day of February, 2020.

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**FEB 21 2020**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**KRAKEN OIL & GAS LLC**



By \_\_\_\_\_

John R. Lee, Its Attorney

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**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**



**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO TWO ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 5, 8 AND 17, TOWNSHIP 26 NORTH, RANGE 59 EAST, M.P.M., RICHLAND AND ROOSEVELT COUNTIES, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 23-2020**

**APPLICATION**

\*\*\*\*\*

**KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within All of Sections 5, 8 and 17, Township 26 North, Range 59 East, M.P.M., Richland and Roosevelt Counties, Montana. It is anticipated that said lands will comprise an overlapping temporary spacing unit for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_-2020.

2. Applicant requests authority to drill up to two additional horizontal Bakken/Three Forks formation wells within said OTSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

**[B] Requests:**

1. This matter be set for hearing and placed on the Default Docket, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to two additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of All of Sections 5, 8 and 17, Township 26 North, Range 59 East, M.P.M., Richland and Roosevelt Counties, Montana, and providing that the OTSU shall be limited to production from the proposed horizontal wells.

DATED this 18<sup>th</sup> day of February, 2020.

**KRAKEN OIL & GAS LLC**

By \_\_\_\_\_

John R. Lee, Its Attorney

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**FEB 21 2020**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 22, 27 AND 34, TOWNSHIP 26 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, VACATING MBOGC ORDER NOS. 25-2015 AND 181-2015, CLARIFYING MBOGC ORDER NO. 113-2015, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 24-2020**

**APPLICATION**

\*\*\*\*\*

**KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Sections 22, 27 and 34, Township 26 North, Range 59 East, M.P.M., Richland County, Montana. Section 22 is presently subject to MBOGC Order No. 380-2011, Section 27 is subject to MBOGC Order Nos. 25-2015 and 181-2015, and Section 34 (together with Section 33) is presently subject to MBOGC Order Nos. 112-2015 and 113-2015.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, an OTSU comprised of All of Sections 22, 27 and 34, Township 26 North, Range 59 East, M.P.M. It will be necessary to vacate MBOGC Order Nos. 25-2015 and 181-2015. Also, to preserve the correlative rights of all interest owners in Sections 33 and 34, MBOGC Order No. 113-2015 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Lysemose 33-34 #1H well.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order creating an OTSU comprised of All of Sections 22, 27 and 34, Township 26 North, Range 59 East, M.P.M., for purposes of drilling a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order, vacating MBOGC Order Nos. 25-2015 and 181-2015, amending MBOGC Order No. 113-2015 to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Lysemose 33-34 #1H well, and providing that the OTSU shall be limited to production from the proposed horizontal well.

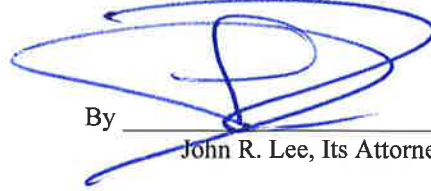
DATED this 18<sup>th</sup> day of February, 2020.

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**FEB 21 2020**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**KRAKEN OIL & GAS LLC**



By \_\_\_\_\_

John R. Lee, Its Attorney

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**FEB 21 2020**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 22, 27 AND 34, TOWNSHIP 26 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 15-2020**

**APPLICATION**

\*\*\*\*\*

**KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within All of Sections 22, 27 and 34, Township 26 North, Range 59 East, M.P.M., Richland County, Montana. It is anticipated that said lands will comprise an overlapping temporary spacing unit for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_\_-2020.

2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said OTSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

**[B] Requests:**

1. This matter be set for hearing and placed on the Default Docket, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of All of Sections 22, 27 and 34, Township 26 North, Range 59 East, M.P.M., Richland County, Montana, and providing that the OTSU shall be limited to production from the proposed horizontal wells.

DATED this 18<sup>th</sup> day of February, 2020.

**KRAKEN OIL & GAS LLC**

By \_\_\_\_\_

John R. Lee, Its Attorney

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**FEB 21 2020**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 21, 28 AND 33, TOWNSHIP 26 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, CLARIFYING MBOGC ORDER NOS. 113-2015 AND 78-2018, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 26-2020**

**APPLICATION**

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**KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Sections 21, 28 and 33, Township 26 North, Range 59 East, M.P.M., Richland County, Montana. Sections 21 and 28 are presently subject to MBOGC Order Nos. 77-2018 and 78-2018, and Section 33 (together with Section 34) is presently subject to MBOGC Order Nos. 112-2015 and 113-2015.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, an OTSU comprised of All of Sections 21, 28 and 33, Township 26 North, Range 59 East, M.P.M. To preserve the correlative rights of all interest owners in Sections 21 and 28, MBOGC Order No. 78-2018 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Dagney 21-28 #1H well. Also, to preserve the correlative rights of all interest owners in Sections 33 and 34, MBOGC Order No. 113-2015 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Lysemose 33-34 #1H well.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order creating an OTSU comprised of All of Sections 21, 28 and 33, Township 26 North, Range 59 East, M.P.M., for purposes of drilling a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order, amending MBOGC Order No. 78-2018 to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Dagney 21-28 #1H well, amending MBOGC Order No. 113-2015 to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Lysemose 33-34 #1H well, and providing that the OTSU shall be limited to production from the proposed horizontal well.

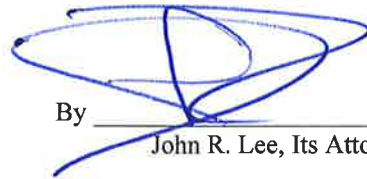
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**FEB 21 2020**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

DATED this 18<sup>th</sup> day of February, 2020.

**KRAKEN OIL & GAS LLC**



By \_\_\_\_\_

John R. Lee, Its Attorney

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**FEB 21 2020**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO TWO ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 21, 28 AND 33, TOWNSHIP 26 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 27-2020**

**APPLICATION**

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**KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within All of Sections 21, 28 and 33, Township 26 North, Range 59 East, M.P.M., Richland County, Montana. It is anticipated that said lands will comprise an overlapping temporary spacing unit for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_\_-2020.

2. Applicant requests authority to drill up to two additional horizontal Bakken/Three Forks formation wells within said OTSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

**[B] Requests:**

1. This matter be set for hearing and placed on the Default Docket, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to two additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of All of Sections 21, 28 and 33, Township 26 North, Range 59 East, M.P.M., Richland County, Montana, and providing that the OTSU shall be limited to production from the proposed horizontal wells.

DATED this 18<sup>th</sup> day of February, 2020.

**KRAKEN OIL & GAS LLC**

By \_\_\_\_\_

John R. Lee, Its Attorney

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**FEB 21 2020**

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF PETRO-HUNT, L.L.C. FOR AN ORDER DESIGNATING A 320 ACRE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF LOTS 6, 7, E/2SW/4 OF SECTION 6 & LOTS 1, 2, E/2NW/4 OF SECTION 7, TOWNSHIP 15 NORTH, RANGE 55 EAST, M.P.M., DAWSON COUNTY, MONTANA, FOR PURPOSES OF DRILLING A RED RIVER FORMATION TEST WELL AT A LOCATION ANYWHERE WITHIN THE PROPOSED TSU NOT CLOSER THAN 660' TO THE BOUNDARIES THEREOF

**MBOGC DOCKET NO. 28-2020**

**APPLICATION**

\*\*\*\*\*.

**PETRO-HUNT, L.L.C.**, 400 East Broadway, Ste. 414, Bismarck, North Dakota 58501:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the captioned lands, which tracts are presently subject to A.R.M. 36.22.702.
2. Applicant requests that Lots 6, 7, E/2SW/4 of Section 6 & Lots 1, 2, E/2NW/4 of Section 7, Township 15 North, Range 55 East, M.P.M., Dawson County, Montana, be designated as a Temporary Spacing Unit ("TSU") for purposes of drilling a Red River formation test well at a location anywhere within the proposed TSU not closer than 660' to the boundaries thereof.
3. Applicant will, within 90 days of successful completion of the proposed well, file an application for Board consideration of permanent spacing and all other matters relating to production from said well.


**[B] Requests:**

1. This matter be set for hearing and placed on the Default Docket, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order designating Lots 6, 7, E/2SW/4 of Section 6 & Lots 1, 2, E/2NW/4 of Section 7, Township 15 North, Range 55 East, M.P.M., Dawson County, Montana, as a TSU for purposes of drilling a Red River formation test well at a location anywhere within the proposed TSU not closer than 660' to the boundaries thereof as an exception to A.R.M. 36.22.702.

DATED this 11<sup>th</sup> day of March, 2020.

**PETRO-HUNT, L.L.C.**

By \_\_\_\_\_

  
Uriah J. Price, Its Attorney

CROWLEY FLECK PLLP  
1915 South 19<sup>th</sup> Avenue  
P.O. Box 10969  
Bozeman, MT 59719  
E-Mail: [uprice@crowleyfleck.com](mailto:uprice@crowleyfleck.com)

**RECEIVED**

**MAR 16 2020**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILINGS**



Docket 29-2020

**State of Montana  
Board of Oil and Gas Conservation**

**RECEIVED**

**MAR 19 2020**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**Docket No. ??-2020**  
**Underground Injection Control Application**

**Dry Creek Field  
Well-Chapman 13-2**

**Big Sky Energy, LLC.  
March 9, 2020**

## Underground Injection Control (UIC) Permit Application Dry Creek Field

The following is submitted in support of our application to permit the conversion of the Chapman 13-2 non-producing well for the purpose of water injection into the Frontier formation within the Dry Creek field, as required by rule 36.22.1403 of the rules and regulations of the Montana Board of Oil and Gas Conservation.

1(a) **Well Locations:**

The Chapman 13-2 will have been proposed for conversion and water injection within the proposed Dry Creek Field in Carbon County, Montana as described below. Currently the Chapman 13-2 well is non-producing from the Frontier formation. Attachment 1 shows the surface location and the circle of a quarter (1/4) mile radius representing the area of review (AOR) for this well.

Chapman 13-2                      996FSL 1016 FWL                      7S-21E-02 NE SW SW

1(b) **Wells within Quarter Mile AOR**

There are currently three (3) wells drilled within the ¼ mile AOR as listed below. One Well within the AOR is drilled to the Frontier Formation, one in Lance Formation, and one in the Virgelle Sandstone Formation.

Chapman 5	SW SW	7S-21E-02	Producing (Virgelle)
Chapman 2	NE SE SW	7S-21E-02	Plugged (Lance)
LP Chapman 24	NE SW SW	7S-21E-02	Shut In (Frontier)

1(c) **Location of All Pipelines**

Injection water will be delivered to the water injection well by buried pipeline. The water source for this this injector will be from the Dry Creek 2-13 Battery (7S - 21E - 02 SW SW). Injection waters will be a from the Lakota and Frontier formations.

1(d) **Area Producing Formations, Fresh Water Aquifers and Water Well Information**

The Virgelle Sandstone formation is the only producer within a ¼ mile of the proposed injection well location. The Virgelle produces at a depth of approximately 2,612 and 2621 feet, respectively.

Fresh water well data was obtained from the Montana Department of Natural Resources and Conservation, Water Resources Division. There are no freshwater wells, which produce within the AOR of the proposed injector. The closest freshwater wells are listed below (**OUTSIDE THE AOR**):

Well	Location	Depth of Well	Completion Date
Ray Gloss	7S-21E-02	37 Feet	9/21/1978
Perry Scheidecker	7S-21E-02	35 Feet	9/26/1978

1(e) **Name and Geological Description of Injection Zone**

The Injection zone in the Dry Creek Field is the 3<sup>rd</sup> Frontier Formation. Light-brownish-gray, fine-grained thick-bedded to massive, 'salt and pepper' sandstone. Total thickness about 310'.

A fracture gradient of 0.733 psi/ft is assumed for the area. An injection test will be performed during the completion of the well.

1(f) **Additional Information on Producing Wells in the AOR**

As stated previously, there are 3 wells drilled within the AOR. Only one of these wells has been drilled and produced in the Frontier formation, which hasn't produced since 9/30/2006. One in the Virgelle formation, and one in the Lance Formation, which was PA'd.

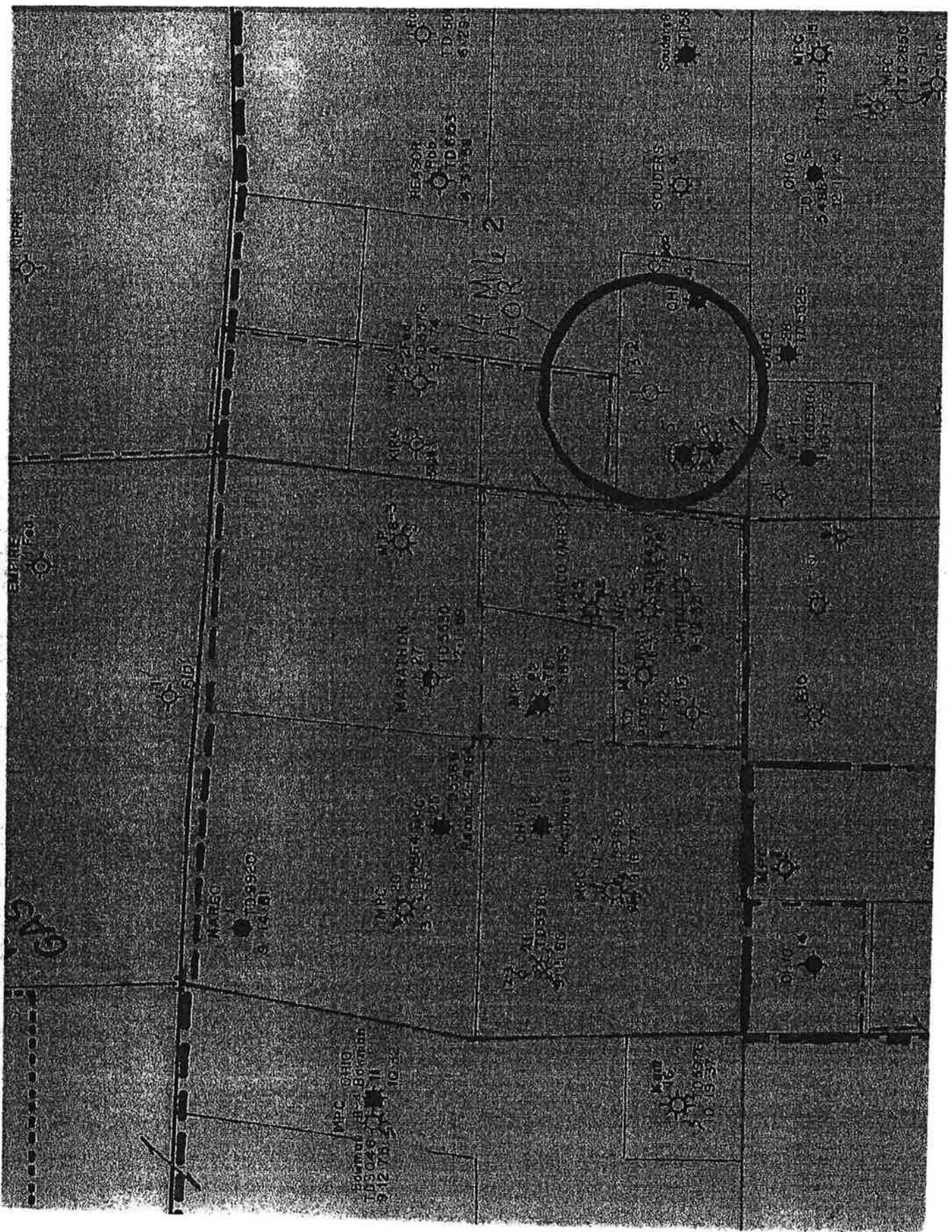
**A summary of wellbores in the AOR is:**

<b>Chapman 5</b>	<b>SW SW 7S-21E-02</b>	<b>Producing (Virgelle)</b>
Surface Casing:	15 ½" Set @ 431' Cemented w/146 SX	
Intermediate:	13 3/8" Set @ 839' Cemented w/175 SX	
Production Casing:	8 5/8" Set @ 4697' Cemented w/ 450 SX	
Current Production:	677 MCF Gas, 4 Bbl. Oil, 4 Bbl. water (November 2019)	
<b>Chapman 2</b>	<b>NE SE SW 7S-21E-02</b>	<b>Plugged &amp; Abandoned (Lance)</b>
Plugged & Abandoned in 1916 @ 1300'		
<b>LP Chapman 24</b>	<b>SE SW 7S-21E-02</b>	<b>Shut In (Frontier)</b>
Surface Casing:	10 3/4" Set @ 169' Cemented w/169 SX	
Production Casing:	7" Set @ 5534' Cemented w/375 SX	
Current Production:	<b>NOT PRODUCED SINCE 9/30/2006</b>	

- 1(g) **Open Hole Logs**  
Logs and geological information for the Chapman 13-2 well are currently on file with the MBOGC.
- 1(h) **Description of Wellbore Construction**  
Appendix 2 shows the current wellbore configuration for the Chapman 13-2 water injection well.
- 1(i) **Description of Injection Fluid**  
The injection fluid will consist of produced water from the Dry Creek 2-13 battery in the Dry Creek field. (1 well producing approximately 500 BWPD).
- 1(j) **Names of Owners of Record**  
Big Sky Energy, LLC. is operator of the proposed Chapman 13-2. The surface owners within the AOR are presented in Appendix 6.

**Attachments:**

1. Map of ¼ mile area of review
2. Wellbore schematic
3. Sundry Notice
4. Water analysis
5. List of surface owners
6. Affidavit of notification



**Well CHAPMAN 13-2**  
 996' FSL, 1016' FWL  
 SW/SW SEC. 02 T07S, R21E  
 ELEV. 4236' GL, 4250' RDB  
 ALL DEPTHS REFER TO RDB  
 API# 25-009-21165  
 Carbon CO MT

SPUD DATE: 8/13/1981  
 COMPLETION DATE:  
 9/14/1981

Top of Cement behind 5 1/2" @  
 ??

Surface Csg: 8 5/8", 24#  
 @ 209' w/ 150 sx

Tbg: 57 jts of 2 3/8 8rd EUE  
 Tubing - 1784.15, 101 jts of 2  
 7/8 8rd EUE Tubing - 3135.51, 5

Top: 2028'

JUDITH RIVER

Bottom: 2048'

Perfs: 2028'-2048'  
 4 SPF, ACIDIZED &  
 FRAC'ED, UNABLE TO  
 PUMP INTO AT 2000

Top: 2667'

VIRGELLE

Bottom: 2677'

Perfs: 2667'-2676'  
 4 SPF, SQZ'ED W/ 85 SKS  
 CMT

STAGE COLLAR AT 2850'

'TOP 4980'

3RD FRONTIER

BTM 4990'

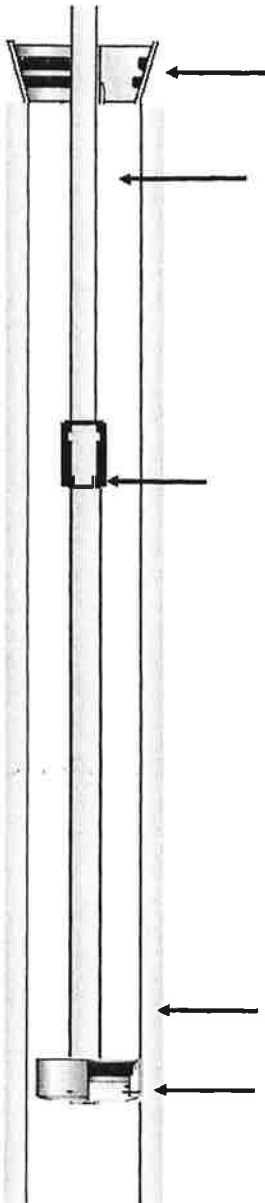
5 1/2" AS PKR COE @ 4937'  
 BTM AT 4940'

Perfs: 4980'-4990' 3 SPF

Prod. Csg: 5 1/2", 15.5#  
 @ 5084' w/ 700sx STAGE  
 COLLAR AT 2850'

PBTD: 5050'  
 TD: 5084'

Created by: Kerry Meznarich



COMPANY					DATE	
BIG SKY ENERGY					3/5	
LEASE						
CHAPMAN 13-2						
#1	CASING	Size	Weight	Grade	Thread	Depth
		5 1/2"	15.5		LTC	5084'
#2	LINER	Size	Weight	Grade	Thread	Depth
TBG	Btm String	Size	Weight	Grade	Thread	Depth
		2 7/8"	6.5#	J-55	8RD EUE	1795' to 4931'
	Top String	Size	Weight	Grade	Thread	Depth
		2 3/8"	4.7#	J-55	8RD EUE	surf to 1795'
Prepared for:				Perforations:		
CHRIS DUNNING				3RD FRONTIER 4980'-4990'		
No#	Length	Description		ID	OD	Depth
1		Tubing head ( tbg 3' above GL)				0.00
#3	14.00	K.B. MEASUREMENT				11.00
		Tubing head 2' above GL				
2	1784.15	57 jts of 2 3/8 8rd EUE Tubing		1.99	3.125	1795.15
3	0.75	2 7/8" X 2 3/8" CHANGE OVER		1.99	3.125	1795.90
4	3135.51	101 jts of 2 7/8 8rd EUE Tubing		2.441	3.888	4931.41
5	8.55	5 1/2" ARROWSET PKR		1.99	4.6	4939.98
#4						
#5						
PREPARED BY				PHONE:		
KERRY MEZMARICH				307-258-4335		

**Submit In Quadruplicate To:**  
**MONTANA BOARD OF OIL AND GAS CONSERVATION**  
**2535 ST. JOHNS AVENUE**  
**BILLINGS, MONTANA 59102**

**SUNDRY NOTICES AND REPORT OF WELLS**

Operator <b>Big Sky Energy, LLC.</b> Address <b>P.O. Box 2342</b> City <b>Cody</b> State <b>WY</b> Zip Code <b>82413</b> Telephone <b>303-888-3839</b> Fax	Lease Name: <b>Chapman</b> Type (Private/State/Federal/Tribal/Allotted): <b>Private</b> Well Number: <b>13-2</b> Unit Agreement Name:  Field Name or Wildcat: <b>Dry Creek</b> Township, Range, and Section: <b>7S - 21E - 02</b> County: <b>Carbon</b>
Location of well (1/4-1/4 section and footage measurements): <b>996 FSL, 1016 FWL NE SW SW</b>	
API Number: <b>25</b>   <b>009</b>   <b>21165</b> State    County                      Well	Well Type (oil, gas, injection, other): <p align="center"><b>Gas</b></p>

Indicate below with an X the nature of this notice, report, or other data:

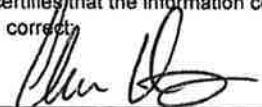
Notice of Intention to Change Plans <input type="checkbox"/> Notice of Intention to Run Mechanical Integrity Test <input type="checkbox"/> Notice of Intention to Stimulate or to Chemically Treat <input type="checkbox"/> Notice of Intention to Perforate or to Cement <input type="checkbox"/> Notice of Intention to Abandon Well <input type="checkbox"/> Notice of Intention to Pull or Alter Casing <input type="checkbox"/> Notice of Intention to Change Well Status <input type="checkbox"/> Supplemental Well History <input type="checkbox"/> Other (specify) <u>Intent to convert to injection</u> <input checked="" type="checkbox"/>	Subsequent Report of Mechanical Integrity Test <input type="checkbox"/> Subsequent Report of Stimulation or Treatment <input type="checkbox"/> Subsequent Report of Perforation or Cementing <input type="checkbox"/> Subsequent Report of Well Abandonment <input type="checkbox"/> Subsequent Report of Pulled or Altered Casing <input type="checkbox"/> Subsequent Report of Drilling Waste Disposal <input type="checkbox"/> Subsequent Report of Production Waste Disposal <input type="checkbox"/> Subsequent Report of Change in Well Status <input type="checkbox"/> Subsequent Report of Gas Analysis (ARM 36.22.1222) <input type="checkbox"/>
--	---

**Describe Proposed or Completed Operations:**

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.  
 Starting 5/1/2020 operator is wanting to start injecting water from the Lakota formation into the Frontier formation.

<b>BOARD USE ONLY</b>	
Approved _____ <p align="center">Date</p>	
_____ <p align="center">Name</p>	_____ <p align="center">Title</p>

The undersigned hereby certifies that the information contained on this application is true and correct.

**3/10/20**                        
 Date                                      Signed (Agent)

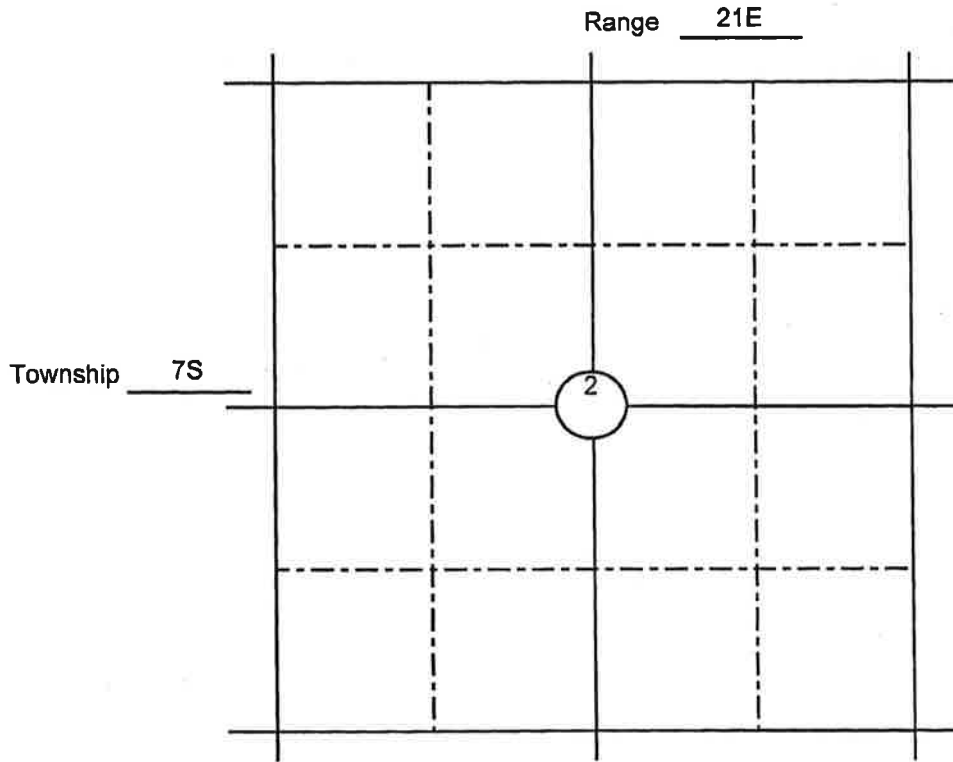
**Chris Dunning**                      **Manager**  
 Print Name and Title

Telephone: **303-888-3839**

### SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.



**BOARD USE ONLY**

**CONDITIONS OF APPROVAL**

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.





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www.energylab.com

Billings, MT 800.735.4489 • Casper, WY 888.235.0515  
Gillette, WY 888.888.7175 • Helena, MT 877.472.0711

## ANALYTICAL SUMMARY REPORT

April 17, 2019

Big Sky Energy  
PO Box 2342  
Cody, WY 82414-2342

Work Order: B19041102

Project Name: Not Indicated

Energy Laboratories Inc Billings MT received the following 1 sample for Big Sky Energy on 4/11/2019 for analysis.

Lab ID	Client Sample ID	Collect Date	Receive Date	Matrix	Test
B19041102-001	MI26	04/11/19 12:20	04/11/19	Aqueous	Specific Gravity Preparation for TDS A2540 C Solids, Total Dissolved

The analyses presented in this report were performed by Energy Laboratories, Inc., 1120 S 27th St., Billings, MT 59101, unless otherwise noted. Any exceptions or problems with the analyses are noted in the Laboratory Analytical Report, the QA/QC Summary Report, or the Case Narrative. Any issues encountered during sample receipt are documented in the Work Order Receipt Checklist.

The results as reported relate only to the item(s) submitted for testing. This report shall be used or copied only in its entirety. Energy Laboratories, Inc. is not responsible for the consequences arising from the use of a partial report.

If you have any questions regarding these test results, please contact your Project Manager.

Report Approved By:



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Gillette, WY 888.888.7175 • Helena, MT 877.472.0711

### LABORATORY ANALYTICAL REPORT

Prepared by Billings, MT Branch

**Client:** Big Sky Energy  
**Project:** Not Indicated  
**Lab ID:** B19041102-001  
**Client Sample ID:** MI26

**Report Date:** 04/17/19  
**Collection Date:** 04/11/19 12:20  
**Date Received:** 04/11/19  
**Matrix:** Aqueous

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
<b>PHYSICAL PROPERTIES</b>							
Specific Gravity 60/60F	1.001	unitless				D1428	04/12/19 11:35 / trc
Solids, Total Dissolved TDS @ 180 C	10700	mg/L	D	100		A2540 C	04/12/19 11:20 / kij

**Report Definitions:**  
 RL - Analyte reporting limit.  
 QCL - Quality control limit.  
 D - RL increased due to sample matrix.

MCL - Maximum contaminant level.  
 ND - Not detected at the reporting limit.



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Gillette, WY 866.888.7175 • Helena, MT 877.472.0711

## QA/QC Summary Report

Prepared by Billings, MT Branch

Client: Big Sky Energy

Report Date: 04/17/19

Project: Not Indicated

Work Order: B19041102

Analyte	Count	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: A2540 C										Batch: 131946
Lab ID: MB-131946		Method Blank								
Solids, Total Dissolved TDS @ 180 C		ND	mg/L	10						Run: BAL #SD-15_190412A 04/12/19 11:19
Lab ID: LCS-131946		Laboratory Control Sample								
Solids, Total Dissolved TDS @ 180 C		999	mg/L	10	100	90	110			Run: BAL #SD-15_190412A 04/12/19 11:19
Lab ID: B19041082-001A DUP		Sample Duplicate								
Solids, Total Dissolved TDS @ 180 C		6470	mg/L	110				1.0	5	Run: BAL #SD-15_190412A 04/12/19 11:19
Lab ID: B19041112-001A DUP		Sample Duplicate								
Solids, Total Dissolved TDS @ 180 C		5310	mg/L	38				2.2	5	Run: BAL #SD-15_190412A 04/12/19 11:21

**Qualifiers:**

RL - Analyte reporting limit.

ND - Not detected at the reporting limit.

**Underground Injection Control (UIC) Permit Application  
Chapman 13-2**

**Appendix 5  
List of Surface Ownership**

S11, T07 S, R21 E, NE4, NE4NW4	Wally & Aretta Papez	165 S. Dry Creek Rd. Bridger, MT 59014
S02, T07, R21 E, SE4	Wally & Aretta Papez	165 S. Dry Creek Rd. Bridger, MT 59014
S02, T07S, R21 E, S2SW4	William S. Geist	719 19 <sup>th</sup> LN W, Kirkland, WA 98033-4857
S03, T07S, R21 E, NE4SE4	Douglas Hinderager	4136 N. Legacy Woods Ave. Meridian, ID 83646-4481
S03, T07S, R21 E, SE4SE4	Arthur R. Robinson	2113 Locust Butte, MT 58701

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

In Re the application of Big Sky Energy, LLC     )  
For hearing of is request for a UIC permit to     )  
Convert the Chapman 13-2 well, 996 FSL,         )  
1016 FWL, 7S-21E-02 NE SW SW, to an injection   )  
well for the purpose of water injection within    )  
Dry Creek Field   )


**Affidavit  
of Notification**

Date: March 10, 2020

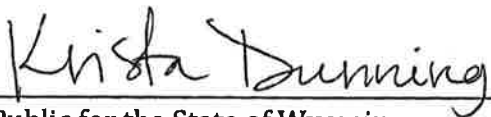
State of Wyoming     )  
                                   )  
County of Park        )

Christopher P. Dunning, being first duly sworn, Deposes and says:

That notice advising of Big Sky Energy LLC, application for UIC permit in the captioned matter, in the form attached as Exhibit "A" was mailed to the surface owners within the Area of Review at the addresses shown in the exhibit "B" attached to the Notice, by mailing a true copy thereof this 10<sup>th</sup> day of March 2020, postage prepaid, First Class Mail. This affidavit is given as evidence of compliance with ARM 36.22.1410.

  
\_\_\_\_\_  
Christopher P. Dunning

Subscribed and sworn to before me this 10<sup>th</sup> day of March, 2020

  
\_\_\_\_\_  
Notary Public for the State of Wyoming  
Residing at Cody, Wyoming  
My Commission expires May 13, 2023

(SEAL)



BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

In Re the application of Big Sky Energy, LLC ) NOTICE OF APPLIICATION FOR  
For hearing of is request for a UIC permit to ) UIC PERMIT FOR INJECTION  
Convert the Chapman 13-2 well, 996 FSL, ) WELL  
1016 FWL, 7S-21E-02 NE SW SW, to an injection )  
well for the purpose of water injection within )  
Dry Creek Field )

Date: March 9, 2020

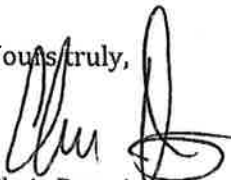
To: Surface owners within the Area of Review as listed in Appendix "A"

RE: Application for Underground Injection Permit

Ladies and Gentlemen:

Big Sky Energy, LLC., P.O. Box 2342, Cody WY 82414, has applied for a permit to convert the Chapman 13-2 well, 996 FSL, 1016 FWL, 7S-21E-02 NE SW SW, Carbon County, MT, to a water injection well for the purpose of injecting into the Frontier Formation underlying the Dry Creek Field. The Montana Board of Oil and Gas Conservation will hear the application at its scheduled April 30<sup>th</sup>, 2020 hearing beginning at 9 am in the hearing room at the Board's office at 2535 St. Johns Ave., Billings, Montana.

A portion of the application that describes the proposed project is enclosed. A copy of the complete application is on file with the Montana Board of Oil and Gas Conservation, 2535 St. Johns Ave., Billings, MT 59102. If you have any questions concerning the application, please contact Mr. Chris Dunning, Manager, Big Sky Energy LLC., at the address indicated above.

Yours truly,  
  
Chris Dunning  
Big Sky Energy LLC

**EXHIBIT "A"**  
**TO AFFIDAVIT OF NOTIFICATION**

Underground Injection Control (UIC) Permit Application  
Chapman 13-2

Appendix 5  
List of Surface Ownership

S11, T07 S, R21 E, NE4, NE4NW4	Wally & Aretta Papez	165 S. Dry Creek Rd. Bridger, MT 59014
S02, T07, R21 E, SE4	Wally & Aretta Papez	165 S. Dry Creek Rd. Bridger, MT 59014
S02, T07S, R21 E, S2SW4	William S. Geist	719 19 <sup>th</sup> LN W, Kirkland, WA 98033-4857
S03, T07S, R21 E, NE4SE4	Douglas Hinderager	4136 N. Legacy Woods Ave. Meridian, ID 83646-4481
S03, T07S, R21 E, SE4SE4	Arthur R. Robinson	2113 Locust Butte, MT 58701

**EXHIBIT "B"**  
**TO AFFIDAVIT OF NOTIFICATION**

**Legals**

appointed Personal Representative of the above-named estate. All persons having claims against the said deceased are required to present their claims within four (4) months after the date of the first publication of this notice or said claims will be forever barred.

Claims must either be mailed to Elva Mae Miller, Personal Representative, return receipt requested, at the law office of Raymond G. Kuntz, P.O. Box 2187, Red Lodge MT, 59068, or filed with the Clerk of the above-entitled Court. Dated: March 2, 2020 /s/ Elva Mae Miller, Personal Representative.

*Published Mar 5, Mar 12 & Mar 19, 2020*

**MNAXLP**

Raymond G. Kuntz  
Attorney at Law  
23 N. Broadway  
P.O. Box 2187  
Red Lodge, MT, 59068  
(406) 446-3725  
Attorney for Personal Representative

MONTANA TWENTY-SECOND JUDICIAL DISTRICT COURT, CARBON COUNTY  
IN THE MATTER OF THE ESTATE OF ROBERT WALLACE DANIELS

DP 20-06 Hon. Matthew J. Wald  
NOTICE IS HEREBY GIVEN that the undersigned has been appointed Personal Representative of the above-named estate. All persons having claims against the said deceased are required to present their claims within four (4) months after the date of the first publication of this notice or said claims will be forever barred.

Claims must either be mailed to Patricia Daniels, Personal Representative, return receipt requested, at the law office of Raymond G. Kuntz, P.O. Box 2187, Red Lodge MT, 59068, or filed with the Clerk of the above-entitled Court. Dated: March 2, 2020 /s/ Patricia Daniels, Personal Representative

*Published Mar 5, Mar 12 & Mar 19, 2020*

**MNAXLP**

INVITATION FOR BIDS  
LEASE OF STATE LANDS  
Sealed bids will be accepted by the Montana Department of Natural Resources and Conservation. As & Grazing Manager.

**Legals**

Public Works Director, at (406) 425-9557 or Brandon Duffey, Great West Engineering, at (406) 652-5000.

*Published Mar 12 & Mar 19, 2020*

**MNAXLP**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

In the matter of the application of Big Sky Energy, LLC.

NOTICE OF INTENTION TO APPLY FOR A CLASS II INJECTION WELL PERMIT

1. Big Sky Energy P.O. Box 2342, Cody, WY, 82414

2. Injection Well-Chapman 13-2, Carbon County, Sec. 2 - T7S - R21E

3. Source of fluids to be injected-Well-Dry Creek 2-13, Sec. 2 - T7S - R21E

4. Injection Zone - 3rd Frontier - Injection Depth - 4980'

5. An aquifer exemption will be requested as part of the application since the proposed injection zone contains water with less than 10,000 mg/l TDS.

Pursuant to Rule 36.22.1409, Administrative Rules of Montana, the Montana Board of Oil & Gas Conservation will hold a public hearing upon the application of Big Sky Energy for a Class II underground injection permit for the well or project set forth above. Said hearing will be held at the Montana Board of Oil & Gas hearing room @ 2535 St. John's AVE., Billings, Montana, beginning at 9:00 am on Thursday, April 30th, 2020.

*Published Mar 19, 2020*

**MNAXLP**

AUDIT PUBLICATION INTRODUCTION

An audit of the affairs of RED LODGE RURAL FIRE DISTRICT #7, Montana, has been conducted by OLNESS & ASSOCIATES, PC, CERTIFIED PUBLIC ACCOUNTANTS. The audit covered the fiscal year ended June 30, 2019. Section 2-7-521, MCA, requires the publication of the following summary of significant findings.

Summary of Significant Findings

The audit report for the fiscal year ended June 30, 2019 contained an Independent Auditor's Report on the basic financial statements. The report issued for the fiscal year ended June 30, 2019 was unmodified. The audit report also contained

**Legals**

**Resolution of Intent to Impose an Increase in Levies**

As an essential part of its budgeting process, the Joliet Board of Trustees is authorized by law to impose levies to support its budget. The Joliet Board of Trustees estimates the following increases/decreases in revenues and mills for the funds noted below for the next school fiscal year beginning July 1, 2020, using certified taxable valuations from the current school fiscal year as provided.

Fund Supported	Estimated Change in Revenues	Estimated Change in Mills	Estimated Impact, Home of \$100,000*	Estimated Impact, Home of \$200,000*
Elem Adult Education	\$0	0	\$0	\$0
Elem Bus Depreciation	\$0	0	\$0	\$0
Elem Transportation	\$25,000 increase	2.99 increase	\$4.04 increase	\$8.08 increase
Elem Tuition	\$5,000 decrease	.60 decrease	\$.81 decrease	\$1.62 decrease
Elem Building Reserve	\$0	0	\$0	\$0
<b>Elem. Total</b>	<b>\$20,000 increase</b>	<b>2.39 increase</b>	<b>\$3.23 increase</b>	<b>\$6.46 increase</b>
HS Adult Education	\$0	0	\$0	\$0
HS Bus Depreciation	\$0	0	\$0	\$0
HS Transportation	\$15,000 increase	1.63 increase	\$2.20 increase	\$4.40 increase
HS Tuition	\$20,000 increase	2.17 increase	\$2.93 increase	\$5.86 increase
HS Building Reserve	\$0	0	\$0	\$0
<b>HS Total</b>	<b>\$35,000 increase</b>	<b>3.80 increase</b>	<b>\$5.13 increase</b>	<b>\$10.26 increase</b>

\*Impacts above are based on current certified taxable valuations from the current school fiscal year to the district.

The amounts shown on the resolution are estimates only and are required under the provisions of SB307. Accurate numbers for ending fund balance, reserves and reappropriation, all of which affect permissive tax levy revenue, are not known until after the fiscal year end books are closed, which is after June 30, 2020. Taxable value for the FY2021 budgets, which is used to calculate the number of mills needed to generate the tax levy revenue, will not be received from the Dept. of Revenue until August 1, 2020. R121C

**Fromberg School District**

**Resolution of Intent to Impose an Increase on Non-voted Levies**

March 09, 2020

Senate Bill 307 (SB307) requires the District to provide notice of its intent to increase non-voted levies in the ensuing fiscal year.

As an essential part of its budgeting process, the Fromberg Board of Trustees is authorized by law to impose levies to support its budget. The Fromberg Board of Trustees estimates the following increase/decrease in revenues and mills for the funds noted below for the next school fiscal year beginning July 1, 2020 using certified taxable valuations from the current school fiscal year as provided to the district.

Fund Supported	Estimated Change in Revenue	Estimated Change in Mills	Estimated impact Home of \$100,000	Estimated impact, Home of \$200,000
Adult Education	-\$13,474	-3.79	-\$5.12	-10.24

**Legals**



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**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF BRISCOE PETROLEUM, LLC FOR AN ORDER VACATING THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF THE W/2NW/4 OF SECTION 28 AND THE E/2NE/4 OF SECTION 29, TOWNSHIP 1 NORTH, RANGE 34 EAST, M.P.M., BIG HORN COUNTY, MONTANA [MBOGC ORDER NO. 11-2019], AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 30-2020**

**APPLICATION**

\*\*\*\*\*

**BRISCOE PETROLEUM, LLC**, P.O. Box 6690, Sheridan, Wyoming 82801:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the W/2NW/4 of Section 28 and the E/2NE/4 of Section 29, Township 1 North, Range 34 East, M.P.M., Big Horn County, Montana, which tracts presently comprise a Temporary Spacing Unit pursuant to Montana Board of Oil and Gas Conservation ("MBOGC") Order No. 11-2019.
2. Applicant seeks an order vacating the TSU established pursuant to No. 11-2019.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU; and
2. After hearing the matter, the Board enter its order vacating the TSU established pursuant to MBOGC Order No. 11-2019.

DATED this 25<sup>th</sup> day of March, 2020.

**BRISCOE PETROLEUM, LLC**

By \_\_\_\_\_

John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529  
Email: [jlee@crowleyfleck.com](mailto:jlee@crowleyfleck.com)

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**MAR 27 2020**

**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

DEPARTMENT OF NATURAL RESOURCES  
AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION



STEVE BULLOCK, GOVERNOR

OIL AND GAS CONSERVATION DIVISION

STATE OF MONTANA

February 6, 2020

Daniel Silverman, President  
D90 Energy, LLC  
952 Echo Lane, Suite 480  
Houston, TX 77024

Re: Pending Notice of Intent to Change Operator and Request to Appear

Dear D90 Energy, LLC:

This letter is regarding the Notice of Intent to Change Operator request from TAQA USA, Inc. to D90 Energy, LLC (D90) that was recently submitted to the Board of Oil and Gas Conservation (Board).

The Board and its staff have reviewed the request and D90 is a new operator that is acquiring 15 or more wells to be covered by a single, multiple well bond. Due to the Board's transfer of plugging and reclamation policy, the approval of the change of operator request is being referred to the Board. The policy is enclosed. D90 is to appear at the April 30, 2020, public hearing. At that time, the Board will determine if D90's proposed multiple well plugging and reclamation bond is adequate prior to the approval of the change of operator request.

D90 and its attorney should review the enclosed policy for the suggested information to provide to the Board.

If you have any questions, please contact me at (406) 656-0040 or at [jhalvorson@mt.gov](mailto:jhalvorson@mt.gov).

Sincerely,

A handwritten signature in cursive script, appearing to read "Jim".

Jim Halvorson  
Administrator / Petroleum Geologist

cc: TAQA USA, Inc.  
Jessica Fredrickson w/Davis Graham & Stubbs

DIVISION OFFICE  
1539 11th AVENUE  
PO BOX 201601  
HELENA, MONTANA 59620-1601  
(406) 444-6731

TECHNICAL AND  
SOUTHERN FIELD OFFICE  
2535 ST. JOHNS AVENUE  
BILLINGS, MONTANA 59102-4693  
(406) 656-0040

NORTHERN FIELD OFFICE  
201 MAIN STREET  
PO BOX 690  
SHELBY, MONTANA 59474-0690  
(406) 434-2422

Docket 31-2020

FORM NO. 20 R 10/09

SUBMIT IN QUADRUPLICATE TO

RECEIVED  
ARM 36.22.007  
36.22.1308

**MONTANA BOARD OF OIL AND GAS CONSERVATION**  
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

FEB 05 2020

### Notice of Intent to Change Operator

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name:	Lease type:(Private, State, Federal, Indian)
-------------	--

County:	Field name:
---------	-------------

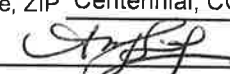
Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type . ( Federal, Indian, Private, State) Attach additional sheets as necessary.

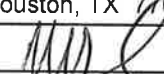
See Attached

Number of Wells to be Transferred: 221 Effective Date of Transfer: January 1st, 2020

**Transferor's Statement:**  
I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

**Transferee's Statement:**  
I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company TAQA USA, Inc.  
Street Address 7400 E. Caley Ave. Suite 200  
P.O. Box \_\_\_\_\_  
City, State, ZIP Centennial, CO 80111  
Signed   
Print Name Amy Leong  
Title Vice President, Finance  
Telephone ( 720 ) \_\_\_\_\_ 200-9410  
Date 1/29/2020

Company D90 Energy, LLC  
Street Address 952 Echo Lane, Suite 480  
P.O. Box \_\_\_\_\_  
City, State, ZIP Houston, TX 77024  
Signed   
Print Name Daniel Silverman  
Title President  
Telephone ( 713 ) \_\_\_\_\_ 227-0391  
Date 1/29/2020

#### BOARD USE ONLY

Approved \_\_\_\_\_ Date \_\_\_\_\_  
\_\_\_\_\_  
Name Title

Field Office Review	Date	Initial
Inspection	_____	_____
Records Review	_____	_____
Operations	_____	_____

Oper. No. 599 Bond No. M1, U1, F1

Oper No. \_\_\_\_\_ Bond No. \_\_\_\_\_

#7887

FEB 05 2020

Instructions for Form 20

MONTANA BOARD OF OIL & GAS CONSERVATION - BILLINGS

This form is used to change the Operator of Record for wells. Complete the front portion of this form as indicated.

To transfer a number of wells please type: "See attached list" in the **Description of Wells** area and include the list of wells as an attachment.

The list of wells should be separated by lease and sorted by Township, Range, and Section. Wells should be identified as Federal, Indian, Private, or State under lease type. Injection/SWD wells should be identified as such. Plugged and Abandoned wells should not be included for transfer. The list should be in the following format:

<u>API Number</u>	<u>Lease Name</u>	<u>Well Number</u>	<u>Twp. Rge. Sec.</u>	<u>Qtr Qtr</u>	<u>Footage</u>	<u>Lease Type</u>
-------------------	-------------------	--------------------	-----------------------	----------------	----------------	-------------------

The form must be signed by both the current owner/operator (transferor) and the proposed new owner/operator (transferee). The current operator of record will continue to be responsible for any wells and associated equipment or facilities until the transfer is approved by an authorized agent of the Montana Board of Oil and Gas Conservation.

**For large change of operator submissions, if possible, please include a diskette containing the data list.**

The Montana Board of Oil and Gas Conservation may withhold approval of the transfer until the well(s) made the subject of this form is (are) in substantial compliance with all applicable Board rules. All production reports, notices, forms, logs, samples, or other information required by Board law, rule, or order must be on file with the Board. The transferee must be in compliance with the Board's bonding requirements, as provided in Rules 36.22.1308 and 1408 ARM, before the transfer can be approved. A copy of the approved or disapproved Form 20 will be returned to each party.

Parties transferring wells are advised that the identity of responsible persons as defined by Section 82-11-101, MCA, will be determined by the Board's records.

If this form relates to a proposed change in the operator of record for a State of Montana oil and gas lease issued by the Montana Board of Land Commissioners, the parties should send a separate copy of this form to the Montana Department of Natural Resources and Conservation, Trust Lands Management Division, Minerals Management Bureau, 1625 Eleventh Avenue, P.O. Box 201601, Helena Montana 59620-1601.

The proposed new operator should have a current copy of the rules and laws of the Montana Board of Oil and Gas Conservation. Copies of the rules and laws may be obtained from any Board office, or are available on the Internet at <http://www.bogc.dnrc.mt.gov>.

**NOTICE: False or inaccurate information can void the transfer of a well or wells to another operator's bond. Be sure to verify the accuracy of all well descriptions and other information supplied with this form.**

BOARD USE ONLY

CONDITIONS OF APPROVAL

Empty space for board use and conditions of approval.

API Number	Lease Name	Well Number	Tw. Rge. Sec.	Qtr Qtr	Footages	Lease Type	WELL TYPE
2509121784	DWYER	10-03H	13-32N-58E	NE SW	2470 S 2470 W	P	Oil
2509121792	DWYER	11-3H	13-32N-58E	SE SE	330 S 330 E	I	Oil
2509121777	DWYER	18-02H	19-32N-59E	NW SW	1980 S 660 W	I	Oil
2509121786	WILLIE BEE	6H	24-32N-58E	NW SE	1500 S 1600 E	P	Oil
2509121540	WILLIE BEE	5	25-32N-58E	NW NE	200 N 1550 E	P	Injection, EOR
2509121789	DWYER	9-2	14-32N-58E	NE SE	1980 S 660 E	P	Injection, EOR
2509121662	DWYER UNIT	15-02	24-32N-58E	NW NE	660 N 1979 E	I	Injection, EOR
2509121288	DWYER UNIT	702	13-32N-58E	SW NE	1980 N 1980 E	P	Injection, EOR
2509121491	DWYER UNIT	7-W03	13-32N-58E	NW NE	1300 N 1980 E	P	Injection - Disposal
2509105041	DWYER UNIT	14-W1	24-32N-58E	SE NW	1980 N 1980 W	P	Injection, EOR
2509121790	DWYER	10-4H	13-32N-58E	SE SW	400 S 2470 W	P	Oil
2509121176	DWYER UNIT	1002	13-32N-58E	NW SW	1980 S 660 W	P	Oil
2509121502	WILLIE BEE	1	24-32N-58E	SW NE	2600 N 1800 E	P	Oil
2509121530	WILLIE BEE	4	24-32N-58E	SW NE	2400 N 1725 E	P	Oil
2509121498	CYNTHIA	1	9-32N-59E	SW SE	900 S 900 E	P	Oil
2509121860	DWYER	23-8H	23-32N-58E	SE NE	1700 N 230 E	P	Dry Hole
2509121795	DWYER	4-2	19-32N-59E	NE NW	660 N 1980 W	I	Oil
2509121785	DWYER	6-2H	13-32N-58E	SW NW	2460 N 840 W	P	Oil
2509121177	DWYER UNIT	11-2	13-32N-58E	NW SE	1980 S 1980 E	P	Oil
2509105039	DWYER UNIT	7-1	13-32N-58E	SE NE	1980 N 660 E	P	Oil
2509105029	DWYER UNIT	16-02	20-32N-59E	SE NW	1980 N 1980 W	P	Oil
2509105034	DWYER UNIT	1001	13-32N-58E	SE SW	660 S 1980 W	P	Oil
2509107008	DWYER UNIT	601	13-32N-58E	SE NW	2055 N 1980 W	P	Oil
2509105036	DWYER UNIT	901	14-32N-58E	SE SE	660 S 660 E	P	Oil
2509121872	DWYER UNIT	101/18-16H	18-32N-59E	SE SE	660 S 200 E	P	Dry Hole
2509121836	DWYER	11-4H	13-32N-58E	NW SE	2025 S 2379 E	P	Dry Hole
2509105021	DWYER	3-1	19-32N-59E	SE SE	660 S 660 E	P	Injection - Disposal
2509105033	DWYER UNIT	1W01	18-32N-59E	SE SW	560 S 1930 W	I	Injection, EOR
2509107002	DWYER UNIT	1101	13-32N-58E	SE SE	660 S 659 E	P	Oil
2509121509	WILLIE BEE	2	24-32N-58E	SW NE	1710 N 1566 E	P	Oil
2509121752	HAGEN OLSON	2H	23-37N-57E	SE NW	1850 N 1890 W	P	Oil
2509121360	B. D. KNUDSON	2	14-37N-57E	NE SE	1983 S 810 E	P	Oil
2509121749	MAYHEW	2H	23-37N-57E	SE SE	200 S 600 E	P	Oil
2509121712	ANDERSON	7	6-37N-58E	SE NE	2920 N 550 E	P	Oil
2509121879	WESTGAARD	5-5H	5-37N-58E	NW	1315 N 200 W	P	Oil
2509105191	A. ANDERSON	4	5-37N-58E	NE NE	1506 N 660 E	P	Injection, EOR
2509105188	A. ANDERSON	1	5-37N-58E	NE SW	1980 S 2180 W	P	Injection, EOR

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MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

2509121373 E HJELM	3	13-37N-57E	SW NW	1985 N 660 W	P	Injection - Disposal
2509105161 HAUGEN	2-3	7-37N-58E	NE SW	1980 S 1979 W	P	Injection, EOR
2509105169 H. LEINNGER	1	12-37N-57E	NE NE	660 N 759 E	P	Injection, EOR
2509105195 M. EGGEN UNIT	1	4-37N-58E	NE NE	1416 N 660 E	P	Injection, EOR
2509105160 NELS A WARD	2	12-37N-57E	NE SW	1980 S 1907 W	P	Injection, EOR
2509105181 O. ANDERSON	1	3-37N-58E	NE SW	1980 S 1780 W	P	Injection, EOR
2509105183 STATE	2	4-37N-58E	NE SW	2005 S 1976 W	P	Injection, EOR
2509121704 EGGEN	1H	4-37N-58E	NE SE	2501 S 1301 E	P	Oil
2509121119 WSW	1D	4-37N-58E	NE SW	1863 S 2488 W	P	Water Source
2509121120 WSW	2-D	7-37N-58E	NE NE	453 N 717 E	P	Water Source
2509105194 A. ANDERSON	3	5-37N-58E	NE NW	1630 N 1856 W	P	Oil
2509105179 A. ANDERSON	1	6-37N-58E	NE SE	1980 S 659 E	P	Oil
2509105184 A. ANDERSON	2	5-37N-58E	NE SE	1980 S 662 E	P	Oil
2509121349 A. ANDERSON	6	5-37N-58E	SW NW	3300 S 661 W	P	Oil
2509121333 O. ANDERSON	2	3-37N-58E	SW NW	2888 N 660 W	P	Oil
2509105156 A. KROWN	2	14-37N-57E	NE NW	510 N 1905 W	P	Oil
2509105144 A. KROWN UNIT	1	18-37N-58E	NE SE	1933 S 707 E	P	Oil
2509105173 B. EKNESS	1	10-37N-58E	NE NE	660 N 512 E	P	Oil
2509105182 BERTHA EKNESS	1	3-37N-58E	NE SE	1980 S 512 E	P	Oil
2509105149 HAUGEN	2-1	18-37N-58E	SW NW	1980 N 659 W	P	Oil
2509105145 C. SOLBERG	1	13-37N-57E	NE SE	1980 S 666 E	P	Oil
2509105193 E. WESTGARD 3 UNIT	1	3-37N-58E	NE NW	1525 N 1922 W	P	Oil
2509121337 M. EGGEN	2	4-37N-58E	SW SE	560 S 1981 E	P	Oil
2509121338 E. EGGEN UNIT	3	7-37N-58E	SW NW	1984 N 660 W	P	Oil
2509105170 E. EGGEN UNIT	1	7-37N-58E	NE NW	660 N 1878 W	P	Oil
2509105150 E. HJELM	1	13-37N-57E	NE NE	660 N 660 E	P	Oil
2509105162 E. HANSEN	2-1	11-37N-57E	NE SE	1980 S 660 E	P	Oil
2509105163 E. HANSEN	2-2	11-37N-57E	NE SW	1980 S 1980 W	P	Oil
2509121900 KNUDSON	14-15	14-37N-57E	SW SE	255 S 2905 W	P	Oil
2509121796 KNUDSON	5H	14-37N-57E	SW SW	491 S 1061 W	P	Oil
2509121379 B. D. KNUDSON	3	7-37N-58E	SW SE	660 S 1982 E	P	Oil
2509121378 B. D. KNUDSON	4	7-37N-58E	NE SE	1980 S 660 E	P	Oil
2509121359 A. KROWEN	3	14-37N-57E	SW NW	1984 N 661 W	P	Oil
2509121375 A. KROWEN	2	18-37N-58E	SW SE	660 S 1981 E	P	Oil
2509121380 LEININGER-CHURCH	2	12-37N-57E	SW SE	661 S 1982 E	P	Oil
2509121277 M EGGEN UNIT	2	4-37N-58E	SW NE	3300 S 1980 E	P	Oil
2509121743 MAYHEW	1H	23-37N-57E	NE SE	1450 S 760 E	P	Oil
2509105186 M. EGGEN	1	4-37N-58E	NE SE	1980 S 809 E	P	Oil

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MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

2509121367 I. METVEDT	2	6-37N-58E	SW SE	573 S 2377 E	P	Oil
2509121341 MONTANA STATE	3H	4-37N-58E	SW NW	2993 N 729 W	P	Oil
2509105171 NELS A . WARD	1	12-37N-57E	NE NW	659 N 2056 W	P	Oil
2509121279 NELS A . WARD	5	11-37N-57E	SW NE	1980 N 1980 E	P	Oil
2509121345 N WARD	7	11-37N-57E	SW NW	1982 N 660 W	P	Oil
2509105164 NELS WARD	3	11-37N-57E	NE NE	489 N 681 E	P	Oil
2509121342 N. WARD	6	12-37N-57E	SW NW	1982 N 559 W	P	Oil
2509105146 P SOLBERG	1	18-37N-58E	NE SW	1905 S 1989 W	P	Oil
2509121095 P SOLBERG	6	19-37N-58E	NE NW	660 N 1982 W	P	Oil
2509121374 C. SOLBERG	6	13-37N-57E	SW SE	660 S 1984 E	P	Oil
2509105192 STATE	1	4-37N-58E	NE NW	1577 N 1976 W	P	Oil
2509121800 WARD	11	12-37N-57E	NE NW	860 N 2230 W	P	Oil
2509121739 ANDERSON	8H	5-37N-58E	NW	1630 N 1413 W	F	Oil
2509121705 HAUGEN	1H	7-37N-58E	SE SW	531 S 1750 W	P	Oil
2509121361 E. WESTGAARD	4-2	8-37N-58E	NE NW	660 N 1982 W	P	Oil
2509105196 E. WESTGAARD UNIT	3-2	3-37N-58E	NE	1575 N 512 E	P	Oil
2509105190 A. ANDERSON	2	6-37N-58E	NE	1621 N 522 E	P	Injection, EOR
2509105174 E. WESTGAARD	4-1	8-37N-58E	NE NE	660 N 660 E	P	Injection, EOR
2509121099 P SOLBERG	5	24-37N-57E	NE NE	672 N 661 E	P	Injection, EOR
2509121069 C. SOLBERG	2	19-37N-58E	NE SE	1980 S 660 E	P	Oil
2509121778 SOLBERG	11H	19-37N-58E	NW NE	683 N 2050 E	P	Oil
2509121466 TORPEN	9-30H	30-37N-57E	NE SE	2120 S 670 E	P	Oil
2509121719 SOLBERG	9H	19-37N-58E	NW SE	2200 S 2200 E	P	Oil
2509121184 HAUGEN-MAYHEW	25-1	25-37N-57E	NE NE	660 N 660 E	P	Injection, EOR
2509105136 MARGARET BARSTAD	1	25-37N-57E	SW SW	766 S 554 W	P	Injection - Disposal
2509121753 SOLBERG	10 H	19-37N-58E	SE NW	2450 N 1500 W	P	Oil
2509121105 C. SOLBERG	5	19-37N-58E	NE SW	2228 S 2224 W	P	Oil
2509121101 FERGUSON	2	20-37N-58E	NE SE	1980 S 660 E	P	Oil
2509121354 HAUGEN	25-6	25-37N-57E	SE NW	2040 N 1980 W	P	Oil
2509121384 HAUGEN	26-8	26-37N-57E	SE NE	1835 N 661 E	P	Oil
2509121794 SOLBERG	12H	30-37N-58E	NW NE	732 N 1980 E	P	Oil
2509121082 C. SOLBERG	4	30-37N-58E	NE NW	661 N 1907 W	P	Oil
2509121415 P. SOLBERG	8	19-37N-58E	SW NW	1980 N 660 W	P	Oil
2509107005 CHESTER SOLBERG	1	23-37N-57E	NE NE	666 N 666 E	P	Injection, EOR
2509121079 CHESTER SOLBERG	3	13-37N-57E	NE SW	1983 S 1980 W	P	Injection, EOR
2509121075 H. FERGUSON	2	20-37N-58E	NE SW	1984 S 1984 W	P	Oil
2509121933 BOLKE	7-13H	7-37N-57E	SW SW	680 S 290 W	P	Oil
2509121758 WFLNU KROWEN	4H	14-37N-57E	NE NW	216 N 1642 W	P	Oil

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MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

2509121769 WFLNU JERDE	4H	15-37N-57E	SE NW	1958 N 1784 W	P	Oil
2509121873 HELLEGAARD	10-16H	10-37N-57E	SE SE	640 S 200 E	P	Oil
2509121912 HELLEGAARD	10-9H	10-37N-57E	NE SE	1980 S 250 E	P	Oil
2509121928 HELLEGAARD	10-9H-2	10-37N-57E	NE SE	1930 S 250 E	P	Oil
2509121922 HELLEGAARD	8-1H-1	8-37N-57E	NE NE	30 N 260 E	P	Oil
2509121923 HELLEGAARD	8-1H-2	8-37N-57E	NE NE	80 N 260 E	P	Oil
2509121880 HELLEGAARD	8-8 H	8-37N-57E	SE NE	1900 N 230 E	P	Oil
2509121889 HELLEGAARD	8-8H #2	8-37N-57E	SE NE	1870 N 330 E	P	Oil
2509121869 HELLEGAARD	9-12H	9-37N-57E	NW SW	2200 S 200 W	P	Oil
2509121911 HELLEGAARD	9-12H #2	9-37N-57E	NW SW	2080 S 215 W	P	Oil
2509121874 HELLEGAARD	9-13H	9-37N-57E	SW SW	750 S 230 W	P	Oil
2509121921 HELLEGAARD	9-13H-2	9-37N-57E	SW SW	640 S 255 W	P	Oil
2509121858 HELLEGAARD	9H	15-37N-57E	NW NW	1050 N 200 W	P	Oil
2509121826 JERDE	6H	15-37N-57E	NE NW	900 N 1829 W	P	Oil
2509121890 JERDE	10-8H	10-37N-57E	SE NE	1980 N 230 E	P	Oil
2509121913 JERDE	10-1H	10-37N-57E	NE NE	680 N 230 E	P	Oil
2509121929 JERDE	10-1H-2	10-37N-57E	NE NE	730 N 230 E	P	Oil
2509105165 M. HELLEGAARD	A-2H	8-37N-57E	SE NW	2044 N 1804 W	P	Oil
2509121882 STATE	16-4H	16-37N-57E	NW NW	880 N 230 W	P	Oil
2509121904 WARD	11-5H	11-37N-57E	SW NW	1750 N 230 W	P	Oil
2509121877 WARD	12-5H	12-37N-57E	NW NW	1315 N 240 W	P	Oil
2509121703 HELLEGAARD	1H RE	15-37N-57E	SE NE	2470 N 1270 E	P	Oil
2509121708 HEPPNER	1	10-37N-57E	SW SW	680 S 881 W	P	Oil
2509121709 HEPPNER	1H	10-37N-57E	SW SW	467 S 881 W	P	Oil
2509121710 MCKINNON	1H	17-37N-57E	NE NE	451 N 1050 E	P	Oil
2509121741 WARD	10H	11-37N-57E	SW NW	1797 N 660 W	P	Oil
2509121722 WARD	8H	12-37N-57E	SW NW	1780 N 510 W	P	Oil
2509105166 A MCKINNON	1	9-37N-57E	SE NW	1980 N 1979 W	P	Injection, EOR
2509121798 NEGAARD	5	22-37N-57E	SW NE	1980 N 1980 E	P	Injection, EOR
2509121759 WFLNU	2	17-37N-57E	SW NE	1510 N 2217 E	P	Injection - Disposal
2509121783 HANSEN	3	11-37N-57E	NE SW	1980 S 1800 W	P	Injection, EOR
2509121799 HELLEGAARD	6	15-37N-57E	NW NE	694 N 2369 E	P	Injection, EOR
2509121780 JERDE	5	10-37N-57E	NW NW	900 N 550 W	P	Injection, EOR
2509105293 A. E. JOYES	1	21-37N-57E	NE NW	660 N 1980 W	P	Injection, EOR
2509121917 MCKINNON	17-8H	17-37N-57E	SE NE	1990 N 240 E	P	Injection, EOR
2509121162 NEGAARD	3	22-37N-57E	NW NE	130 N 1833 E	P	Injection - Disposal
2509121767 WFLNU	5	15-37N-57E	SE SE	760 S 760 E	P	Injection, EOR
2509105249 O. HELLEGAARD	1	15-37N-57E	NE NE	660 N 811 E	P	Injection, EOR



2509105263 P. J. JERDE	1	15-37N-57E	NE NW	810 N 1983 W	P	Injection, EOR
2509121883 BOLKE	18-4H	18-37N-57E	NW NW	710 N 230 W	P	Oil
2509105262 C P JERDE	2	15-37N-57E	NE SW	2120 S 1840 W	P	Oil
2509105312 C. SEMINGSON	1	8-37N-57E	C SE	1320 S 1320 E	P	Oil
2509121830 HELLEGAARD	8H	15-37N-57E	NW NE	1250 N 1531 E	P	Oil
2509121876 HEPPNER	10-11H	10-37N-57E	NE SW	1583 S 3061 E	P	Oil
2509105276 JOYES-STATE	1	16-37N-57E	NE SE	1983 S 660 E	P	Oil
2509105275 JOYES-STATE	2	16-37N-57E	NE NE	635 N 660 E	P	Oil
2509121730 MCKINNON	3H	9-37N-57E	SE SE	660 S 848 E	P	Oil
2509121114 TUFTON	1	13-37N-56E	SE NW	1853 N 1853 W	P	Oil
2509121732 JERDE	3H	15-37N-57E	NW NW	800 N 660 W	P	Oil
2509121734 JOYES STATE	5H	16-37N-57E	NE NE	660 N 1180 E	P	Oil
2509105307 ARNOLD JOYES	1	21-37N-57E	NE SE	2180 S 661 E	P	Oil
2509105288 E. DRANGSTVEIT "A"	1	22-37N-57E	NE SW	1980 S 1980 W	P	Oil
2509105268 E. NEGAARD	A-1	22-37N-57E	NE NW	660 N 1980 W	P	Oil
2509121901 FLAT LAKE	11-13H	11-37N-57E	SW SW	480 S 280 W	P	Oil
2509121774 HELLEGAARD	5H	8-37N-57E	SW NE	1943 N 1980 E	P	Oil
2509121829 HELLEGAARD	7H	15-37N-57E	NW SE	2421 S 1473 E	P	Oil
2509121905 HJELM	13-1H	13-37N-57E	NE NE	480 N 290 E	P	Oil
2509121606 JOYES FLB	1	12-37N-56E	NE SW	1980 S 1500 W	P	Oil
2509105287 JOYES-STATE	3	16-37N-57E	NE SW	1980 S 1980 W	P	Oil
2509121884 KROWEN	14-4H	14-37N-57E	NW NW	880 N 250 W	P	Oil
2509121878 KROWEN	23-12H	23-37N-57E	SW SW	1115 S 230 W	P	Oil
2509105167 M HELLEGAARD	1	8-37N-57E	SE NE	2080 N 541 E	P	Oil
2509105277 E. NEGAARD "B"	1	21-37N-57E	NE NE	660 N 660 E	P	Oil
2509105252 O. HELLEGAARD	2	10-37N-57E	NE SE	1980 S 660 E	P	Oil
2509121612 SHIRLEY JOYES	1	12-37N-56E	SE NW	1980 N 1980 W	P	Oil
2509121924 STATE	16-12H	16-37N-56E	NW SW	2365 S 260 W	P	Oil
2509121123 TUFTON	2	13-37N-56E	SE NE	1540 N 991 E	P	Oil
2509121728 WARD	9H	11-37N-57E	S2 NE	1980 N 1320 E	P	Oil
2509121941 CHC T34-R53	06-2	28-34N-53E	SE NW	1820 N 1940 W	P	Dry Hole
2509105289 E DRANGSTVEIT	1	22-37N-57E	NE SE	1980 S 660 E	P	Water Source
2509105269 E NEGAARD	1	22-37N-57E	NE NE	660 N 660 E	P	Injection, EOR
2509121893 FLAT LAKE	15-9H	15-37N-57E	NE SE	1780 S 230 E	P	Oil
2509121106 HAROLD JOYES	1	12-37N-56E	SE SW	660 S 1900 W	P	Injection - Disposal
2509121113 JOYES STATE	4	16-37N-57E	NE NW	660 N 1940 W	P	Injection, EOR
2509121903 LEININGER	12-9H	12-37N-57E	NE SE	2010 S 290 E	P	Oil
2509121765 WFLNU	4	12-37N-57E	NW SE	1803 S 2276 E	P	Injection, EOR

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2509121088 Marie NORDHAGEN	1	26-36N-58E	NW SW	1980 S 660 W	P	Oil
2509121807 NELSON	3	17-35N-58E	NW NE	660 N 1980 E	P	Oil
2509105089 HJELM	1	32-36N-58E	NW SE	1780 S 1930 E	P	Injection, EOR
2509105101 JENSEN	1	34-36N-58E	NW NW	660 N 535 W	P	Injection, EOR
2509105286 HAMMER	1H-RE	28-36N-58E	NW NE	860 N 1680 E	P	Oil
2509121017 Carl HAMMER	2	28-36N-58E	C NW	1320 N 1320 W	P	Oil
2509121352 STATE	A-3	16-35N-58E	C SE	1320 S 1320 E	P	Oil
2509121007 A E LAGERQUIST	1	27-36N-58E	NW NE	660 N 2070 E	P	Oil
2509105106 ALVSTAD	1	28-36N-58E	NW SW	2032 S 610 W	P	Oil
2509121068 ARNE HAUGEN	1-29	29-36N-58E	C NE	1320 N 1320 E	P	Oil
2509105320 CLARENCE NELSON	1	17-35N-58E	SE NE	1980 N 660 E	P	Oil
2509105315 E REED	2	21-36N-58E	NW SW	1780 S 818 W	P	Oil
2509105283 H M OSKSA	4	5-35N-58E	NW SE	1980 S 1980 E	P	Oil
2509105100 JOHNSBOEN	1	32-36N-58E	NW NE	710 N 2180 E	P	Oil
2509105099 KELDSEN	1	33-36N-58E	NW NE	859 N 1928 E	P	Oil
2509105103 KELDSEN	2H-RE	28-36N-58E	NW SE	1739 S 1983 E	P	Oil
2509105105 KELDSEN	3	27-36N-58E	NW SW	1880 S 560 W	P	Oil
2509121056 KELDSEN	4	27-36N-58E	NW SE	2180 S 1980 E	P	Oil
2509105274 KELDSEN-BERGLAND	1	33-36N-58E	NW NW	760 N 660 W	P	Oil
2509105086 LOREN CARLSON	1	4-35N-58E	NW NW	671 N 660 W	P	Oil
2509121805 NGLU	16-28H	28-36N-58E	SE SE	557 S 757 E	P	Oil
2509105257 REED	1	29-36N-58E	NW SE	1919 S 1880 E	P	Oil
2509105092 S. & T. LAGERQUIST	1	33-36N-58E	NW SE	1980 S 1880 E	P	Oil
2509105085 SHOAL	1	5-35N-58E	NW NE	668 N 1980 E	P	Oil
2509105310 SIG LAGERQUIST	1	27-36N-58E	NW NW	801 N 801 W	P	Oil
2509121043 W. F. BURNISON "A"	1	5-35N-58E	NW SW	1980 S 858 W	P	Oil
2509121155 C NELSON	2	17-35N-58E	C SE	1320 S 1320 E	P	Oil
2509121888 KAVON	17-16H	17-37N-56E	SE SE	680 S 245 E	P	Oil
2509121793 DWYER	2-2	19-32N-59E	NW NE	990 N 1680 E	I	Oil
2509121278 P. SOLHERG	7	18-37N-58E	SW SW	660 S 660 W	P	Oil
2509121350 HANSEN	2-3	11-37N-57E	SW SE	760 S 2382 E	P	Oil
2509121716 HELLEGAARD	4H	10-37N-57E	SW SE	680 S 1880 E	P	Oil

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GAS CONSERVATION • BILLINGS

DEPARTMENT OF NATURAL RESOURCES  
AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION



STEVE BULLOCK, GOVERNOR

OIL AND GAS CONSERVATION DIVISION

STATE OF MONTANA

February 27, 2020

Douglas Stewart  
Crazy Mountain Oil & Gas LLC  
10940 S. Parker Road  
Parker, CO 80134

Re: Pending Notice of Intent to Change Operator and Request to Appear

Dear Crazy Mountain Oil & Gas LLC:

This letter is regarding the Notice of Intent to Change Operator request from Bayswater Exploration & Production, LLC to Crazy Mountain Oil & Gas LLC (Crazy Mountain).

The Board and its staff have reviewed the request and the approval of the request will result in 10 or more inactive wells on a multiple well bond. Due to the Board's transfer of plugging and reclamation policy, the approval of the change of operator request is being referred to the Board. The policy is enclosed. Crazy Mountain is to appear at the April 30, 2020, public hearing. At that time, the Board will determine if Crazy Mountain's proposed multiple well plugging and reclamation bond is adequate prior to the approval of the change of operator request.

Crazy Mountain and its attorney should review the enclosed policy for the suggested information to provide to the Board.

If you have any questions, please contact me at (406) 656-0040 or at [jhalvorson@mt.gov](mailto:jhalvorson@mt.gov).

Sincerely,

A handwritten signature in black ink, appearing to read "Jim".

Jim Halvorson  
Administrator / Petroleum Geologist

cc: Bayswater Exploration & Production, LLC

DIVISION OFFICE  
1539 11th AVENUE  
PO BOX 201601  
HELENA, MONTANA 59620-1601  
(406) 444-6731

TECHNICAL AND  
SOUTHERN FIELD OFFICE  
2535 ST. JOHNS AVENUE  
BILLINGS, MONTANA 59102-4693  
(406) 656-0040

NORTHERN FIELD OFFICE  
201 MAIN STREET  
PO BOX 690  
SHELBY, MONTANA 59474-0690  
(406) 434-2422

FORM NO. 20 R 10/09

SUBMIT IN QUADRUPPLICATE TO

ARM 36.22.307  
36.22.1308

**MONTANA BOARD OF OIL AND GAS CONSERVATION**  
**2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102**

**Notice of Intent to Change Operator**

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name: <b>BAYSWATER</b>	Lease type:(Private, State, Federal, Indian) <b>PRIVATE</b>
County: <b>MUSSEL SHELL</b>	Field name: <b>CONDORADO CREEK</b>

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarterate, quarter and footage measurements, and lease type. (Federal, Indian, Private) Attach additional sheets as necessary.

**SEE ATTACHED LIST**

Number of Wells to be Transferred: <b>87</b>	Effective Date of Transfer:
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<p><b>Transferor's Statement:</b> I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct.</p>	<p><b>Transferee's Statement:</b> I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct.</p>
--	--

<p>Title _____ Company <b>BAYSWATER EXPLORATION &amp; PRODUCTION</b> Street Address <b>730 17TH ST.</b> P.O. Box <b>SUITE 610</b> City, State, ZIP <b>DENVER 80202</b> Signed _____ Print Name <b>STEVE STRUNA</b> Telephone <b>(303) 893-2503</b> Date <b>11-7-19</b></p>	<p>Company <b>CRAZY MOUNTAIN OIL &amp; GAS</b> Street Address <b>10940 S. PARKER RD.</b> P.O. Box <b>765</b> City, State, ZIP <b>PARKER, CO 80134</b> Signed _____ Print Name <b>DOUGLAS STEWART</b> Telephone <b>(720) 878-2730</b> Date <b>11-7-19</b> Title _____</p>
--	--

BOARD OF OIL AND GAS CONSERVATION

508

M1, W1

#7876

API_WellNo	Lease Name and Well Number	Wl_Status	Location	Footage	Wh_Qtr	Lease Type
25095212660000	Nordahl 2-11	SI	1N-21E-11 NW NE	990 FNL, 1980 FEL	NW NE	Private
25095210390000	Hepp 9-23	PR	1N-21E-23 N2 SE	1600 FSL, 1320 FEL	N2 SE	Private
25095210440000	Hepp 10-23	PR	1N-21E-23 SE NW SE	1600 FSL, 1400 FEL	SE NW SE	Private
25095211640000	Keating 6-23	SI	1N-21E-23 SE NW	1980 FNL, 1980 FWL	SE NW	Private
25095211490000	Leuthold 10-24	SI	1N-21E-24 NW SE	1980 FSL, 1980 FEL	NW SE	Private
25095211250000	Leuthold 12-24	SI	1N-21E-24 SE NW SW	1482 FSL, 1072 FWL	SE NW SW	Private
25095210560000	Fradet 4-24	PR	1N-21E-24 NW NW	990 FNL, 990 FWL	NW NW	Private
25095210470000	Keating 4-25	PR	1N-21E-25 SE NW NW	1200 FNL, 1200 FWL	SE NW NW	Private
25095211210000	Keating 13-25	PR	1N-21E-25 NE SW SW	1000 FSL, 1000 FWL	NE SW SW	Private
25095211260000	Keating 16-26	PR	1N-21E-26 NW SE SE	1280 FSL, 1280 FEL	NW SE SE	Private
25095211430000	Keating 1A-26	SI	1N-21E-26 NE NE	779 FNL, 771 FEL	NE NE	Private
25095211000000	Moddrell 12-26	SI	1N-21E-26 SW NE SW	1617 FSL, 1443 FWL	SW NE SW	Private
25095210400000	Keating 1-26	SI	1N-21E-26 C NE	1320 FNL, 1320 FEL	C NE	Private
25095212740000	Keating 9-26	PR	1N-21E-26 NE SE	1980 FSL, 660 FEL	NE SE	Private
25095212140000	Leuthold 9-34	SI	1N-21E-34 NE SE	1980 FSL, 660 FEL	NE SE	Private
25095212150000	Leuthold 11-34	SI	1N-21E-34 NE SW	1980 FSL, 1980 FWL	NE SW	Private
25095211510000	Keating 13-35	SI	1N-21E-35 NE SW SW	1137 FSL, 1083 FWL	NE SW SW	Private
25095211520000	Leuthold 9-35	SI	1N-21E-35 SW NE SE	1561 FSL, 1094 FEL	SW NE SE	Private
25095211230000	Keating 4-35	SI	1N-21E-35 SE NW NW	1150 FNL, 1180 FWL	SE NW NW	Private
25095210620000	Leuthold 1-35	SI	1N-21E-35 SW NE NE	990 FNL, 990 FEL	SW NE NE	Private
25095210460000	State 4-36	PR	1N-21E-36 SE NW NW	990 FNL, 990 FWL	SE NW NW	State
25095212670000	Kirchner 2-9	SI	2N-20E-9 NW NE	1000 FNL, 1800 FEL	NW NE	Private
25095212760000	Bayswater 12-10	SI	2N-20E-10 NW SW	1980 FSL, 660 FWL	NW SW	Private
25095050840000	Copulos (1-0309-1) 1A	SI	2N-21E-15 NE NW SE	2008 FSL, 1957 FEL	NE NW SE	Private
25095050790000	Castle (1-0308-2) 1	SI	2N-21E-22 NW SE	1980 FSL, 1980 FEL	NW SE	Private
25097210440000	Stimpson 14-13	PR	3N-18E-13 SW SW	1050 FSL, 1130 FWL	SW SW	Private
25097210630000	Stimpson 15-13B	PR	3N-18E-13 SW SE	500 FSL, 2250 FEL	SW SE	Private
25097210470000	Stimpson 33-14	SI	3N-18E-14 NW SE	2443 FSL, 1412 FEL	NW SE	Private
25097210460000	Stimpson 31-24	SI	3N-18E-24 NW NE	1000 FNL, 1800 FEL	NW NE	Private
25065051110000	Quinnell 1	SI	10N-26E-24 SE NE SE	1650 FSL, 330 FEL	SE NE SE	Private
25065051270000	BWLTSU H524	PR	10N-26E-24 NE NE SE	2373 FSL, 302 FEL	NE NE SE	Private
25065216100000	Big Wall 4-9	PR	10N-27E-9 SE SW	663 FSL, 1878 FWL	SE SW	Private
25065216280000	Big Wall 9-9	PR	10N-27E-9 SW NW	2385 FNL, 745 FWL	SW NW	Private
25065051820000	BWUTSU A617	PR	10N-27E-17 W2 W2 SW	1320 FSL, 330 FWL	W2 W2 SW	Private
25065051850000	Moffett D618	PR	10N-27E-18 SW NE SW	1650 FSL, 2129 FWL	SW NE SW	Private
25065051710000	Zoerb 3	SI	10N-27E-18 SW SW SE	330 FSL, 2310 FEL	SW SW SE	Private
25065051720000	Moffet D818	SI	10N-27E-18 SE SE SW	330 FSL, 2083 FWL	SE SE SW	Private
25065051620000	BWUTSU A119	PR	10N-27E-19 NW NW NW	330 FNL, 330 FWL	NW NW NW	Private
25065051640000	BWUTSU E119	SI	10N-27E-19 NW NE	330 FNL, 1980 FEL	NW NE	Private
25065051660000	BWUTSU D119	SI	10N-27E-19 NE NE NW	330 FNL, 2084 FWL	NE NE NW	Private
25065051280000	BWLTSU C519	PR	10N-27E-19 NW NE SW	2324 FSL, 1389 FWL	NW NE SW	Private
25065051130000	BWLTSU A619	PR	10N-27E-19 SW NW SW	3619 FNL, 290 FWL	SW NW SW	Private
25065051200000	NPRR "B" B519	PR	10N-27E-19 C NW SW	1951 FSL, 526 FWL	C NW SW	Private
25065051260000	BWLTSU A519	SI	10N-27E-19 NW NW SW	2313 FSL, 302 FWL	NW NW SW	Private
25065217750000	B.N. 34-19	SI	10N-27E-19 SW SE	662 FSL, 1827 FEL	SW SE	Private
25065218070000	BNRR B NCT-1 16	SI	10N-27E-19 SE SE	1200 FSL, 3968 FWL	SE SE	Private
25087053210000	CSTSU C409	SI	11N-32E-9 C SW SE	660 FSL, 1980 FEL	C SW SE	Private
25087053220000	CSTSU B409	SI	11N-32E-9 C SE SW	660 FSL, 1980 FWL	C SE SW	Private
25087053260000	CSTSU A409	SI	11N-32E-9 C SW SW	660 FSL, 660 FWL	C SW SW	Private
25087053270000	CSTSU A410X	SI	11N-32E-10 SW SW	607 FSL, 713 FWL	SW SW	Private
25087053280000	CSTSU B410	SI	11N-32E-10 C SE SW	660 FSL, 3300 FEL	C SE SW	Private
25087053300000	CSTSU D410	PR	11N-32E-10 C SE SE	660 FSL, 660 FEL	C SE SE	Private
25087216220000	CSTSU D410Y	SI	11N-32E-10 SE SE	150 FSL, 85 FEL	SE SE	Private
25087053290000	CSTSU A411	SI	11N-32E-11 C SW SW	660 FSL, 660 FWL	C SW SW	Private
25087053150000	CSTSU C411	SI	11N-32E-11 C SW SE	660 FSL, 1980 FEL	C SW SE	Private
25087053180000	CSTSU B411	SI	11N-32E-11 C SE SW	660 FSL, 1980 FWL	C SE SW	Private
25087052890000	CSTSU C114	PR	11N-32E-14 C NW NE	661 FNL, 1980 FEL	C NW NE	Private
25087052900000	CSTSU A114	PR	11N-32E-14 NW NW NW	410 FNL, 495 FWL	NW NW NW	Private
25087052570000	CSTSU D314	SI	11N-32E-14 C NE SE	3300 FNL, 660 FEL	C NE SE	Private
25087052800000	CSTSU B215	SI	11N-32E-15 C SE NW	1980 FNL, 1980 FWL	C SE NW	Private
25087052810000	CSTSU A215	SI	11N-32E-15 C SW NW	1980 FNL, 660 FWL	C SW NW	Private
25087052950000	CSTSU D115	SI	11N-32E-15 C NE NE	660 FNL, 660 FEL	C NE NE	Private
25087052960000	CSTSU B115	PR	11N-32E-15 C NE NW	660 FNL, 3300 FEL	C NE NW	Private

25087217260000	CSTSU D215X WSW	PR	11N-32E-15	SE NE	2498 FNL, 1257 FEL	SE NE	Private
25087052790000	CSTSU D216	SI	11N-32E-16	C SE NE	1992 FNL, 660 FEL	C SE NE	Private
25087053020000	CSTSU D116	SI	11N-32E-16	C NE NE	660 FNL, 660 FEL	C NE NE	Private
25065051070000	BWLTSU G724	IA	10N-26E-24	NW SE SE	953 FSL, 963 FEL	NW SE SE	Private
25065051370000	BWLTSU D424	IA	10N-26E-24	SE SE NW	2434 FNL, 2804 FEL	SE SE NW	Private
25065216010000	Big Wall 2-9	IA	10N-27E-9	C NE SW	1980 FSL, 1984 FWL	C NE SW	Private
25065216110000	Little Wall Creek 3-9	TA	10N-27E-9	NW SW	1981 FSL, 669 FWL	NW SW	Private
25065051750000	BWUTSU B717	IA	10N-27E-17	SW SW	610 FSL, 1280 FWL	SW SW	Private
25065051350000	BWLTSU D419	IA	10N-27E-19	SE SE NW	2984 FSL, 2049 FWL	SE SE NW	Private
25065217770000	NP "B" (NCT-1) 1	IA	10N-27E-19	NE SW	2640 FSL, 1545 FWL	NE SW	Private
25087053240000	CSTSU D409	IA	11N-32E-9	C SE SE	660 FSL, 660 FWL	C SE SE	Private
25087053420000	CSTSU D310	IA	11N-32E-10	NE SE	1980 FSL, 660 FEL	NE SE	Private
25087053470000	CSTSU A310	IA	11N-32E-10	C NW SW	1980 FSL, 660 FWL	C NW SW	Private
25087053530000	CSTSU C310	IA	11N-32E-10	NW SE	1980 FSL, 1980 FEL	NW SE	Private
25087217240000	CSTSU A311Y	IA	11N-32E-11	SE SW	1320 FSL, 1520 FWL	SE SW	Private
25087052670000	CSTSU C214	IA	11N-32E-14	SW NE	1980 FNL, 1980 FEL	SW NE	Private
25087052740000	CSTSU C215	IA	11N-32E-15	C SW NE	1980 FNL, 1980 FEL	C SW NE	Private
25087052430000	CSTSU C315	IA	11N-32E-15	NW SE	1893 FSL, 1988 FEL	NW SE	Private
25087052500000	CSTSU B315	IA	11N-32E-15	NE SW	1980 FSL, 1980 FWL	NE SW	Private
25087052970000	CSTSU A115	IA	11N-32E-15	C NW NW	660 FNL, 4620 FEL	C NW NW	Private
25087052910000	CSTSU C115	IA	11N-32E-15	NW NE	660 FNL, 1980 FEL	NW NE	Private
25087053030000	CSTSU B116	IA	11N-32E-16	C NE NW	660 FNL, 1980 FWL	C NE NW	Private
25087053040000	CSTSU A116	TA	11N-32E-16	NW NW	660 FNL, 660 FWL	NW NW	Private
25087052830000	CSTSU C216	IA	11N-32E-16	C SW NE	1992 FNL, 1979 FEL	C SW NE	Private